1		DAUFUSKIE ISLAND UTILITY COMPANY, INC.
2		DOCKET NO. 2014-346-W/S
3		Testimony of Gary C. White
4		On
5		REHEARING
6		Before the South Carolina Public Service Commission
7		Rehearing Testimony Prepared: October 18, 2017
8		Rehearing Date: TBD
9		
10	Q.	Please state your name and business address.
11	A.	Gary C. White, 17369 S.E. 111th Court, Summerfield, Florida.
12		
13	Q.	Did you prepare the schedules in support of the rate application submitted
14		by DIUC in this case?
15	A.	Yes.
16		
17	Q.	Did you submit direct and rebuttal testimony in the primary case?
18	A.	Yes, I provided prefiled testimony and exhibits in the primary case. I also
19		testified before the Commission at the hearing on October 28, 2015.
20		
21	Q.	Do you adopt and rely upon all of your testimony and the exhibits in their
22		entirety in the primary case as if repeated and submitted herewith?
23	A.	Yes.

1		
2	Q.	Did you review the South Carolina Supreme Court's Opinion No. 27729
3		pertaining to the Public Service Commission Order No. 2015-846?
4	A.	Yes.
5		
6	Q.	Have you prepared schedules that summarize your rate analysis based
7		on the Supreme Court reversing and remanding the PSC Order in the
8		primary case?
9	A.	Yes, I prepared "Schedules in Support of a Rate Increase Rehearing," a copy of
10		which is attached hereto as GCW-R1. I began by updating the schedules filed
11		with the original application and to reflect the ORS adjustments accepted by
12		DIUC as reflected in Mr. Guastella's rebuttal testimony in the primary case. No
13		adjustments were necessary to reflect the positions Mr. Guastella describes in his
14		rehearing testimony in order to reflect the Supreme Court's decision with respect
15		to plant in service costs, utility property taxes for both annual utility property tax
16		expense and the amortization of deferred property taxes under the installment
17		plane with Beaufort County, and management fees.
18		
19	Q.	Briefly explain the updates that were necessary in connection with the
20		Supreme Court's decision.
21	A.	The bad debt expense was calculated to reflect an amount adjusted for the
22		percentage of the revenue increase. In other words, the amount of bad debts or

1		uncollectible revenues is proportionate to the total revenues. Rate case expense
2		reflects a 3 year amortization of actual rate case costs as of September 30, 2017,
3		plus the estimated cost to complete through the current rehearing process, as well
4		as the 3 year amortization of the cost of bonds related to potential refunds to
5		customers.
6		
7	Q.	Does this conclude your testimony?
8	A.	Yes.
9		
10		
11		
12		
13		
14		
15		
16		
17		

Docket No. 2014-346-WS

# Daufuskie Island Utility Company, Inc. Water and Wastewater Systems Combined Operating Statement

	Company	PSC Order - Corrected (a)		
	Pro Forma	Pro Forma		Pro Forma
	Proposed Rates	Present Rates	Adjustments	Proposed Rates
Operating Revenue:				
Residential	\$710,786	\$312,153	\$435,718	\$747,871
Commercial	287,589	146,277	165,155	311,432
Irrigation	213,238	99,193	118,385	217,578
Availability Billing	992,880	485,761	591,074	1,076,835
Misc. Other Revenue	63,229	30,197	39,136	69,333
Interdepartmental Sales	0	0	0	0
Billing Adjustments	0	0	0	0
Total Revenues	2,267,722	1,073,581	1,349,467	2,423,049
Operating Expense:			_	
Wages	164,752	176,590	0	176,590
Benefits	10,686	6,200	0	6,200
Director's Fees	16,500	16,500	0	16,500
Sludge Disposal	0	0	0	0
Power	166,718	130,181	0	130,181
Chemicals	9,510	9,020	0	9,020
Supplies & Maintenance	28,543	27,116	0	27,116
Outside Services-Mgmt	171,364	171,365	0	171,365
Outside Services-Engineering	8,013	10,137	0	10,137
Outside Services-Accounting	2,762	2,761	0	2,761
Outside Services-Legal	23,178	23,178	0	23,178
Outside Services-Testing	92,289	92,288	0	92,288
Outside Services-Other	38,622	38,621	0	38,621
Other Operating Expenses	0	0	0	0
Transportation	2,756	2,450	0	2,450
Bad Debt	30,852	108,349	134,233	242,582
Insurance	48,322	38,911	. 0	38,911
Regulatory Commission Expense	15,636	15,636	0	15,636
Other A&G Expenses	36,436	36,436	0	36,436
Accepted ORS Adjustment	0	(46,033)	0	(46,033)
Total O&M Expense	866,939	859,707	134,233	993,939
Depresiation	95,266	05 520	0	05 530
Depreciation	,	95,539	0	95,539
Amortization	206,076	350,853	0	350,853
Revenue Taxes	14,320	9,196	11,557	20,753
Property Taxes	192,301	192,302	0	192,302
Payroll Taxes	13,732	13,212	0	13,212
State and Federal Income Taxes	260,495	0	201,668	201,668
Total Operating Expenses	1,649,129	1,520,809	347,457	1,868,266
Net Operating Income	\$618,593	(\$447,228)		\$554,782
Rate Base	\$7,085,475	\$6,975,242		\$6,975,242
Rate of Return	8.73%	-6.41%		7.95%
Revenue Increase	108.9%			125.7%
Interest Expense	\$180,680			\$215,535
Operating Margin	19.3%			14.0%

Note (a): Restored Water Tank, and other "Non-Documented" plant costs.

Restored correct level of property tax expense and amortization of

back tax assessments.

Restore bad debt expense to test year levels and adjusted for

revenue increase.

Restore Mgmt Fees to "As Filed" Expense

Set Rate Case Costs at Actual Expense, plus Post PSC Decision Costs

Docket No. 2014-346-WS

# Daufuskie Island Utility Company, Inc.

# **Statement of Proposed Rates**

		Stat	ement of Proposed Rates				⋗
				Haig Pt. Present Rates	Melrose Present Rates	DIUC Single Tariff Proposed Rates	ALLY FILED
I.	Re	sidential Rates	•				Ш
	A.	Water:					
		Base Quarterly Charge		\$62.09	\$80.72	\$166.37	1
		2) Consumption Charge (per 1,000 gallons)	0 to 22,500 gallons per quarter	\$2.76	\$0.00	\$4.77	0
			Over 22,500 gallons	\$2.76	\$2.44	\$4.77	2017
	В.	Sewer:					October 18
		Base Quarterly Charge		\$110.38	\$80.72	\$242.14	8
		2) Volumetric Charge (per 1,000 gallons)	0 to 22,500 gallons per quarter	\$1.32	\$0.00	\$2.57	<u>ĕ</u>
			Over 22,500 gallons	\$1.32	\$1.95	\$2.57	<u>.</u>
	_	land on a thour.					
	C.	<ul><li>Irrigation:</li><li>1) Consumption Charge (per 1,000 gallons)</li></ul>	0 to 18,000 gallons per quarter	\$2.76	\$1.66	\$5.24	2:29
		T) Consumption Charge (per 1,000 gallons)	18,001 to 60,000 gallons	\$3.09	\$1.66	\$6.20	29
			Over 60,000 gallons	\$3.50	\$1.66	\$7.15	PM
			Over 60,000 gallons	ψ3.50	Ψ1.00	Ψ1.13	$\leq$
П.	Co	mmercial Rates					1
	Ā.	Water:					SCPS
		1) Base Quarterly Charge		\$86.93	\$136.60	\$232.92	Ď
		2) Consumption Charge (per 1,000 gallons)	0 to 22,500 gallons per quarter	\$2.76	\$0.00	\$4.77	SC
			Over 22,500 gallons	\$2.76	\$1.95	\$4.77	,
							Ō
	В.	Sewer:					Docket #
		Base Quarterly Charge		\$178.21	\$136.60	\$339.00	6
		2) Volumetric Charge (per 1,000 gallons)	0 to 22,500 gallons per quarter	\$1.32	\$0.00	\$2.57	<del>+</del>
			Over 22,500 gallons	\$1.32	\$1.95	\$2.57	V)
	_	luri matina.					2014-346-WS
	C.	Irrigation: 1) Consumption Charge (per 1,000 gallons)	0 to 18,000 gallons per quarter	\$2.76	\$1.66	\$5.24	4
		1) Consumption Charge (per 1,000 gallons)	18,001 to 60,000 gallons	\$2.76 \$3.09	\$1.66	\$6.20	င့်ပ
			Over 60,000 gallons	\$3.50	\$1.66	\$7.15	46
			Over 60,000 gallons	ψ3.50	ψ1.00	Ψ1.13	₹
Ш	Αva	ailability Charge					S
		Water:					1
	- ••	Base Quarterly Charge		\$31.04	\$76.36	\$119.79	U
		,,,,		*	,	•	ąç
	B.	Sewer:					Page
		1) Base Quarterly Charge		\$55.19	\$85.08	\$156.18	5
		•					앜
							(D

# Daufuskie Island Utility Company, Inc.

# **Water Operating Statement**

	Company's		PSC Orde	er	
	Pro Forma	Pro Forma			Pro Forma
	Proposed Rates	Present Rates	Adjustments	_	Proposed Rates
Operating Revenue:					
Residential	\$146,590	\$139,563	\$197,237	(1b)	\$336,800
Commercial	72,931	72,912	70,589	(1d)	143,501
Irrigation	104,868	99,193	118,385	(1f)	217,578
Availability Billing	202,156	211,078	256,342	(1h)	467,421
Misc. Other Revenue	20,531	19,729	25,709	(1j)	45,438
Metered Sales-Other	0	0	0		0
Billing Adj (Remove Tap Fees)	0	0	0	_	0
Total Revenues	547,076	542,475	668,263	_	1,210,737
Operating Expense:					
Wages	82,376	88,295			88,295
Benefits	5,343	3,100			3,100
Officer & Director's Fees	8,250	8,250			8,250
Sludge Disposal	0	0			0
Purchased Water	0	0			0
Power	83,095	64,953			64,953
Chemicals	4,740	4,510			4,510
Supplies & Maintenance	14,544	13,828			13,828
Outside Services-Mgmt	85,682	85,682			85,682
Outside Services-Engineering	2,570	425			425
Outside Services-Accounting	1,381	1,381			1,381
Outside Services-Legal	11,589	11,589			11,589
Outside Services-Testing	81,578	81,578			81,578
Outside Services-Other	31,026	31,026			31,026
Other Operating Expenses	0	0			0
Transportation	1,378	1,225			1,225
Bad Debt	6,676	54,280	66,765	(20)	121,045
Insurance	24,161	19,455	33,. 33	(=0)	19,455
Regulatory Commission Expense	13,506	13,506			13,506
Other A&G Expenses	14,683	14,683			14,683
Accepted ORS Adjustment	0	(30,136)			(30,136)
Total O&M Expense	472,578	467,629	66,765	-	534,394
·					
Depreciation, Net	41,938	42,120			42,120
Amortization	103,038	175,426			175,426
Revenue Taxes	3,455	4,647	5,722	(21)	10,369
Property Taxes	91,967	91,967			91,967
Payroll Taxes	6,866	6,606			6,606
State and Federal Income Taxes	0	0	93,236	(22)	93,236
Total Operating Expenses	719,842	788,395	165,723		954,119
Net Operating Income	(\$172,766)	(\$245,921)			\$256,618
Rate Base	\$3,278,504	\$3,224,844			\$3,224,844
Rate of Return	-5.27%	-7.63%			7.96%
		Revenue Increase	:		123.2%

# **Sewer Operating Statement**

Docket No. 2014-346-WS	Daufuskie Island Ut	ility Company, Inc.			ELECTRONICALLY Schedule Schedule
	ICAL				
	Pro Forma Proposed Rates	Pro Forma Present Rates	Adjustments		Pro Forma The Proposed Rates
Operating Revenue:	<u> </u>		-	•	
Residential	\$180,814	\$172,590	\$238,481	(1b)	\$411,071
Commercial	75,576	73,365	94,566	(1d)	167,931
Irrigation	0	0	0	( - 5)	0 7
Availability Billing	272,171	274,683	334,731	(1f)	609,414
Misc. Other Revenue	9,783	10,468	13,427	(1h)	23,895 C 0 b
Interdepartmental Sales	0	0	0		
Billing Adj (Remove Tap Fees) Total Revenues	<u> </u>	531,107	691 205	-	
Total Revenues	550,5 <del>44</del>	551,1U <i>1</i>	681,205		1,212,312 🕏
Operating Expense:					2:29
Wages	82,376	88,296			88 /9h
Benefits	5,343	3,100			3,100 N
Officer & Director's Fees	8,250	8,250			8,250 i
Sludge Disposal	0	0 65 229			رة مون ر
Power	83,623	65,228			65,228 <del>V</del>
Chemicals Supplies & Maintenance	4,770 13,999	4,510 13,288			4,510 <b>(C</b> )
Supplies & Maintenance Outside Services-Mgmt	85,682	85,682			0= 000
Outside Services-Mgmt Outside Services-Engineering	5,443	9,712			85,682 D 9,712 C
Outside Services-Engineering Outside Services-Accounting	1,381	1,381			9,712 OC 1,381 OC 11,590
Outside Services-Accounting	11,589	11,589			
Outside Services-Legal Outside Services-Testing	10,711	10,711			10,711 N
Outside Services-Other	7,596	7,596			7,596
Other Operating Expenses	0	0			4 0
Transportation	1,378	1,225			1,225 4
Bad Debt	8,086	54,069	67,468	(20)	121,536 우
Insurance	24,161	19,456	•	` ,	19,456
Regulatory Commission Expense	2,130	2,130			2,130 W
Other A&G Expenses	21,753	21,753			21,753 🕇
Accepted ORS Adjustment	0	(15,897)			(15,897) છ
Total O&M Expense	378,271	392,078	67,468	-	459,546 <b>n</b>
Depreciation	53,328	53,420			53,420 <b>9</b>
Amortization	103,038	175,426			175,426
Revenue Taxes	3,400	4,549	5,835	(21)	10,384
Property Taxes	100,334	100,334	÷ ,	ι– ,	100,334
Payroll Taxes	6,866	6,606			6,606
State and Federal Income Taxes	0	0	108,431	(22)	
Total Operating Expenses	645,237	732,413	,	` ,	914,148
Net Operating Income	(\$106,893)	(\$201,307)			\$298,164
Rate Base	\$3,806,971	\$3,750,397			\$3,750,397
Rate of Return	-2.81%	-5.37%			7.95%
		Do.	vonuo Ingraga		120 20/

Exhibit GCW-R1 (p. 004)

Revenue Increase

128.3%

# Daufuskie Island Utility Company, Inc. Water and Wastewater Systems

Schedules in Support of a Rate Increase Rehearing

Historical Test Year 12/31/2014

With Known and Measurable Changes through 12/31/2015 and Remand

**GUASTELLA ASSOCIATES LLC** 

May 2015

# **TABLE OF CONTENTS**

Schedules	A-1 A-2 A-3 A-4	Comparative Balance Sheets Comparative Income Statements Capital Structure for Consolidated Water and Sewer Operations Consolidated Pro Forma Operating Statement
	W-B W-B.1 W-B.2 W-B.3 W-B.4 W-C.1 W-C.1 W-C.2 W-C.3 W-D W-E W-E.1 W-E.2 W-F.1	Water Rate Base Calculation Adjustments to Water Rate Base Water Utility Plant in Service Water Accumulated Depreciation Water CIAC and Amortization of CIAC Water Operating Statement Adjustments to Water Operating Statement Operating Expenses - Water Depreciation Expense - Water Water Capital Structure, Rate of Return Test Year Billing Analysis at Present Rates - Water Pro Forma Billing Analysis at Present Rates - Water Pro Forma Billing Analysis at Proposed Rates - Water Revenue Requirement Calculation - Water Rate Design - Water
	S-B S-B.1 S-B.2 S-B.3 S-B.4 S-C S-C.1 S-C.2 S-C.3 S-D S-E S-E.1 S-E.2 S-F.1 S-F.2	Sewer Rate Base Calculation Adjustments to Sewer Rate Base Sewer Utility Plant in Service Sewer Accumulated Depreciation Sewer CIAC and Amortization of CIAC Sewer Operating Statement Adjustments to Sewer Operating Statement Operating Expenses - Sewer Depreciation Expense - Sewer Sewer Capital Structure, Rate of Return Test Year Billing Analysis at Present Rates - Sewer Pro Forma Billing Analysis at Present Rates - Sewer Pro Forma Billing Analysis at Proposed Rates - Sewer Revenue Requirement Calculation - Sewer Rate Design - Sewer
Work Papers	1.1 1.2 2W 2S 3 4.1 4.2 5.1 5.2 6 7.1 7.2 7.3 7.4 8	Typical Residential Water & Sewer Bill Comparison (Haig Point Customers) Typical Residential Water & Sewer Bill Comparison (Melrose Customers) Water UPIS & Depreciation Sewer UPIS & Depreciation Customer Growth & System Utilization Billing Data for Twelve Months Ended 12/31/14 - Haig Point Billing Data for Twelve Months Ended 12/31/14 - Melrose Pro Forma Projections of Metered Customer Units and Demands Pro Forma Projections of Availability Customer Units Statement of Proposed Rates and Charges Payroll Service Summary - Test Year Payroll Detail - Test Year Payroll Detail - Pro Porma Employee Expense Summary Test Year Irrigation Usage by Tier Capital Expenditures

Docket No. 2014-346-WS Schedule A-1

## Daufuskie Island Utility Company, Inc. Water and Wastewater Systems Comparative Balance Sheets

			w	ater		
<u>Assets</u>	12/31/2009	12/31/2010	12/31/2011	12/31/2012	12/31/2013	12/31/2014
Utility Plant	\$3,211,843	\$3,851,101	\$3,858,489	\$3,864,959	\$3,814,485	\$3.905.259
Accumulated Depreciation	(208,008)	(250,512)	(283,720)	(317,092)	(341,904)	(382,950)
Construction Work in Progress	0	0	0	0	0	29,511
Cash	4,956	5,146	11,842	30,152	369,870	34,576
Accounts Receivable Provision for Uncollectibles	97,128 (45,013)	212,594 (67,825)	228,274 (67,825)	312,173 (67,825)	205,909 0	202,206 0
Receivables from Associated Co.	0	0	0	0	0	0
Deferred Expenses	0	0	0	202,503	408,150	502,686
Accumulated Deferred Income Tax	0	0	0	0	0	0
Total Assets	\$3,060,906	\$3,750,504	\$3,747,060	\$4,024,870	\$4,456,510	\$4,291,287
Liabilities & Equity						
<u>Liabilities a Equity</u>						
Common Stock	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000
Premium on Capital Stock	1,328,041	1,328,041	664,021	664,021	664,021	664,021
Paid in Capital Retained Earnings	2,670,205 (1,305,625)	3,150,047 (1,211,687)	2,829,589 (212,815)	2,801,457 (65,714)	1,765,964 (69,317)	1,765,964 (18,326)
Notes and Loans Payable	(1,303,023)	(1,211,007)	(212,013)	(03,714)	1,369,979	1,307,975
Accounts Payable	42,523	75,245	82,296	272,010	61,678	100,225
Advances from Associated Co.	0	(20,586)	(42,109)	(61,577)	(25,615)	(25,615)
Accrued Taxes	0	0	0	2,130	(1,468)	157
Deferred Credits	0	0	0	0	269,779	72,195
Misc Accrued Liabilities	0 0	0 10,659	0 10,659	0	12,443 0	16,771 0
Misc Operating Reserves Contributions in Aid of Construction	354.000	453,500	454,000	455,000	455,500	458,500
Accum. Amortization of CIAC	(29,238)	(35,715)	(39,581)	(45,456)	(47,455)	(51,580)
Total Liabilities & Equity	\$3,060,906	\$3,750,504	\$3,747,060	\$4,022,870	\$4,456,510	\$4,291,287
				wer		
<u>Assets</u>	12/31/2009	12/31/2010	Se 12/31/2011	ewer 12/31/2012	12/31/2013	12/31/2014
<u>Assets</u> Utility Plant	<b>12/31/2009</b> \$2,679,330	<b>12/31/2010</b> \$3,637,399			12/31/2013 \$3,474,402	12/31/2014 \$4,077,571
Utility Plant Accumulated Depreciation			12/31/2011	12/31/2012		\$4,077,571 (404,688)
Utility Plant Accumulated Depreciation Construction Work in Progress	\$2,679,330 (258,167) 0	\$3,637,399 (317,217) 0	\$3,642,884 (347,008) 0	\$3,645,734 (376,912) 18,170	\$3,474,402 (369,432) 92,951	\$4,077,571 (404,688) 225,342
Utility Plant Accumulated Depreciation Construction Work in Progress Cash	\$2,679,330 (258,167) 0 1,479	\$3,637,399 (317,217) 0 5,146	\$3,642,884 (347,008) 0 11,843	\$3,645,734 (376,912) 18,170 30,152	\$3,474,402 (369,432) 92,951 369,870	\$4,077,571 (404,688) 225,342 34,576
Utility Plant Accumulated Depreciation Construction Work in Progress Cash Accounts Receivable	\$2,679,330 (258,167) 0 1,479 100,732	\$3,637,399 (317,217) 0 5,146 227,191	\$3,642,884 (347,008) 0 11,843 279,018	\$3,645,734 (376,912) 18,170 30,152 278,142	\$3,474,402 (369,432) 92,951 369,870 194,956	\$4,077,571 (404,688) 225,342 34,576 198,409
Utility Plant Accumulated Depreciation Construction Work in Progress Cash Accounts Receivable Provision for Uncollectibles	\$2,679,330 (258,167) 0 1,479 100,732 (54,036)	\$3,637,399 (317,217) 0 5,146 227,191 (96,662)	\$3,642,884 (347,008) 0 11,843 279,018 (96,662)	\$3,645,734 (376,912) 18,170 30,152 278,142 (96,662)	\$3,474,402 (369,432) 92,951 369,870	\$4,077,571 (404,688) 225,342 34,576 198,409 0
Utility Plant Accumulated Depreciation Construction Work in Progress Cash Accounts Receivable	\$2,679,330 (258,167) 0 1,479 100,732	\$3,637,399 (317,217) 0 5,146 227,191	\$3,642,884 (347,008) 0 11,843 279,018	\$3,645,734 (376,912) 18,170 30,152 278,142	\$3,474,402 (369,432) 92,951 369,870 194,956 0	\$4,077,571 (404,688) 225,342 34,576 198,409
Utility Plant Accumulated Depreciation Construction Work in Progress Cash Accounts Receivable Provision for Uncollectibles Receivables from Associated Co.	\$2,679,330 (258,167) 0 1,479 100,732 (54,036) 282,366	\$3,637,399 (317,217) 0 5,146 227,191 (96,662) 5,139	\$3,642,884 (347,008) 0 11,843 279,018 (96,662) 0	\$3,645,734 (376,912) 18,170 30,152 278,142 (96,662) 0	\$3,474,402 (369,432) 92,951 369,870 194,956 0	\$4,077,571 (404,688) 225,342 34,576 198,409 0
Utility Plant Accumulated Depreciation Construction Work in Progress Cash Accounts Receivable Provision for Uncollectibles Receivables from Associated Co. Deferred Expenses	\$2,679,330 (258,167) 0 1,479 100,732 (54,036) 282,366 0	\$3,637,399 (317,217) 0 5,146 227,191 (96,662) 5,139 0	\$3,642,884 (347,008) 0 11,843 279,018 (96,662) 0 770	\$3,645,734 (376,912) 18,170 30,152 278,142 (96,662) 0 202,503	\$3,474,402 (369,432) 92,951 369,870 194,956 0 0 408,150	\$4,077,571 (404,688) 225,342 34,576 198,409 0 0 502,686
Utility Plant Accumulated Depreciation Construction Work in Progress Cash Accounts Receivable Provision for Uncollectibles Receivables from Associated Co. Deferred Expenses Accumulated Deferred Income Tax	\$2,679,330 (258,167) 0 1,479 100,732 (54,036) 282,366 0	\$3,637,399 (317,217) 0 5,146 227,191 (96,662) 5,139 0	\$3,642,884 (347,008) 0 11,843 279,018 (96,662) 0 770 0	\$3,645,734 (376,912) 18,170 30,152 278,142 (96,662) 0 202,503	\$3,474,402 (369,432) 92,951 369,870 194,956 0 408,150	\$4,077,571 (404,688) 225,342 34,576 198,409 0 502,686
Utility Plant Accumulated Depreciation Construction Work in Progress Cash Accounts Receivable Provision for Uncollectibles Receivables from Associated Co. Deferred Expenses Accumulated Deferred Income Tax Total Assets  Liabilities & Equity	\$2,679,330 (258,167) 0 1,479 100,732 (54,036) 282,366 0 0	\$3,637,399 (317,217) 0 5,146 227,191 (96,662) 5,139 0 0 \$3,460,995	\$3,642,884 (347,008) 0 11,843 279,018 (96,662) 0 770 0	\$3,645,734 (376,912) 18,170 30,152 278,142 (96,662) 0 202,503 0 \$3,701,129	\$3,474,402 (369,432) 92,951 369,870 194,956 0 0 408,150 0	\$4,077,571 (404,688) 225,342 34,576 198,409 0 502,686 0
Utility Plant Accumulated Depreciation Construction Work in Progress Cash Accounts Receivable Provision for Uncollectibles Receivables from Associated Co. Deferred Expenses Accumulated Deferred Income Tax Total Assets  Liabilities & Equity Common Stock	\$2,679,330 (258,167) 0 1,479 100,732 (54,036) 282,366 0 0 \$2,751,704	\$3,637,399 (317,217) 0 5,146 227,191 (96,662) 5,139 0 0 \$3,460,995	\$3,642,884 (347,008) 0 11,843 279,018 (96,662) 0 770 0 \$3,490,845	\$3,645,734 (376,912) 18,170 30,152 278,142 (96,662) 0 202,503 0 \$3,701,129	\$3,474,402 (369,432) 92,951 369,870 194,956 0 408,150 0 \$4,170,897	\$4,077,571 (404,688) 225,342 34,576 198,409 0 502,686 0 \$4,633,896
Utility Plant Accumulated Depreciation Construction Work in Progress Cash Accounts Receivable Provision for Uncollectibles Receivables from Associated Co. Deferred Expenses Accumulated Deferred Income Tax  Total Assets  Liabilities & Equity  Common Stock Premium on Capital Stock	\$2,679,330 (258,167) 0 1,479 100,732 (54,036) 282,366 0 0 \$2,751,704	\$3,637,399 (317,217) 0 5,146 227,191 (96,662) 5,139 0 0 \$3,460,995	\$3,642,884 (347,008) 0 11,843 279,018 (96,662) 0 770 0 \$3,490,845	\$3,645,734 (376,912) 18,170 30,152 278,142 (96,662) 0 202,503 0 \$3,701,129	\$3,474,402 (369,432) 92,951 369,870 194,956 0 408,150 0 \$4,170,897	\$4,077,571 (404,688) 225,342 34,576 198,409 0 502,686 0 \$4,633,896
Utility Plant Accumulated Depreciation Construction Work in Progress Cash Accounts Receivable Provision for Uncollectibles Receivables from Associated Co. Deferred Expenses Accumulated Deferred Income Tax Total Assets  Liabilities & Equity  Common Stock Premium on Capital Stock Paid in Capital	\$2,679,330 (258,167) 0 1,479 100,732 (54,036) 282,366 0 0 \$2,751,704	\$3,637,399 (317,217) 0 5,146 227,191 (96,662) 5,139 0 0 \$3,460,995	\$3,642,884 (347,008) 0 11,843 279,018 (96,662) 0 770 0 \$3,490,845	\$3,645,734 (376,912) 18,170 30,152 278,142 (96,662) 0 202,503 0 \$3,701,129 \$1,000 664,020 3,519,209	\$3,474,402 (369,432) 92,951 369,870 194,956 0 408,150 0 \$4,170,897	\$4,077,571 (404,688) 225,342 34,576 198,409 0 502,686 0 \$4,633,896
Utility Plant Accumulated Depreciation Construction Work in Progress Cash Accounts Receivable Provision for Uncollectibles Receivables from Associated Co. Deferred Expenses Accumulated Deferred Income Tax  Total Assets  Liabilities & Equity  Common Stock Premium on Capital Stock	\$2,679,330 (258,167) 0 1,479 100,732 (54,036) 282,366 0 0 \$2,751,704	\$3,637,399 (317,217) 0 5,146 227,191 (96,662) 5,139 0 0 \$3,460,995	\$3,642,884 (347,008) 0 11,843 279,018 (96,662) 0 770 0 \$3,490,845	\$3,645,734 (376,912) 18,170 30,152 278,142 (96,662) 0 202,503 0 \$3,701,129	\$3,474,402 (369,432) 92,951 369,870 194,956 0 408,150 0 \$4,170,897	\$4,077,571 (404,688) 225,342 34,576 198,409 0 502,686 0 \$4,633,896
Utility Plant Accumulated Depreciation Construction Work in Progress Cash Accounts Receivable Provision for Uncollectibles Receivables from Associated Co. Deferred Expenses Accumulated Deferred Income Tax Total Assets  Liabilities & Equity  Common Stock Premium on Capital Stock Paid in Capital Retained Earnings	\$2,679,330 (258,167) 0 1,479 100,732 (54,036) 282,366 0 0 \$2,751,704 \$1,000 0 2,579,174 (15,339)	\$3,637,399 (317,217) 0 5,146 227,191 (96,662) 5,139 0 0 \$3,460,995 \$1,000 0 3,226,883 31,720	\$3,642,884 (347,008) 0 11,843 279,018 (96,662) 0 770 0 \$3,490,845 \$1,000 664,020 3,547,341 (901,197)	\$3,645,734 (376,912) 18,170 30,152 278,142 (96,662) 0 202,503 0 \$3,701,129 \$1,000 664,020 3,519,209 (879,745)	\$3,474,402 (369,432) 92,951 369,870 194,956 0 408,150 0 \$4,170,897 \$1,000 664,021 2,459,067 (851,298)	\$4,077,571 (404,688) 225,342 34,576 198,409 0 502,686 0 \$4,633,896 \$1,000 664,021 2,459,067 (178,173) 1,307,975 100,255
Utility Plant Accumulated Depreciation Construction Work in Progress Cash Accounts Receivable Provision for Uncollectibles Receivables from Associated Co. Deferred Expenses Accumulated Deferred Income Tax  Total Assets  Liabilities & Equity  Common Stock Premium on Capital Stock Paid in Capital Retained Earnings Notes and Loans Payable Accounts Payable Advances from Associated Co.	\$2,679,330 (258,167) 0 1,479 100,732 (54,036) 282,366 0 0 \$2,751,704 \$1,000 0 2,579,174 (15,339) 0 52,443 26,166	\$3,637,399 (317,217) 0 5,146 227,191 (96,662) 5,139 0 0 \$3,460,995 \$1,000 0 3,226,883 31,720 0 31,915 (20,586)	\$3,642,884 (347,008) 0 11,843 279,018 (96,662) 0 770 0 \$3,490,845 \$1,000 664,020 3,547,341 (901,197) 0 32,633 (42,109)	\$3,645,734 (376,912) 18,170 30,152 278,142 (96,662) 0 202,503 0 \$3,701,129 \$1,000 664,020 3,519,209 (879,745) 0 272,010 (61,577)	\$3,474,402 (369,432) 92,951 369,870 194,956 0 408,150 0 \$4,170,897 \$1,000 664,021 2,459,067 (851,298) 1,369,979 61,678 (25,615)	\$4,077,571 (404,688) 225,342 34,576 198,409 0 502,686 0 \$4,633,896 \$1,000 664,021 2,459,067 (178,173) 1,307,975 100,255 (25,615)
Utility Plant Accumulated Depreciation Construction Work in Progress Cash Accounts Receivable Provision for Uncollectibles Receivables from Associated Co. Deferred Expenses Accumulated Deferred Income Tax  Total Assets  Liabilities & Equity  Common Stock Premium on Capital Stock Paid in Capital Retained Earnings Notes and Loans Payable Accounts Payable Advances from Associated Co. Accrued Taxes	\$2,679,330 (258,167) 0 1,479 100,732 (54,036) 282,366 0 0 \$2,751,704 \$1,000 0 2,579,174 (15,339) 0 52,443 26,166 (418)	\$3,637,399 (317,217) 0 5,146 227,191 (96,662) 5,139 0 0 \$3,460,995  \$1,000 0 3,226,883 31,720 0 31,915 (20,586) (418)	\$3,642,884 (347,008) 0 11,843 279,018 (96,662) 0 770 0 \$3,490,845 \$1,000 664,020 3,547,341 (901,197) 0 32,633 (42,109) (418)	\$3,645,734 (376,912) 18,170 30,152 278,142 (96,662) 0 202,503 0 \$3,701,129 \$1,000 664,020 3,519,209 (879,745) 0 272,010 (61,577) 1,674	\$3,474,402 (369,432) 92,951 369,870 194,956 0 408,150 0 \$4,170,897 \$1,000 664,021 2,459,067 (851,298) 1,369,979 61,678 (25,615) 6,440	\$4,077,571 (404,688) 225,342 34,576 198,409 0 0 502,686 0 \$4,633,896 \$1,000 664,021 2,459,067 (178,173) 1,307,975 100,255 (25,615) 8,065
Utility Plant Accumulated Depreciation Construction Work in Progress Cash Accounts Receivable Provision for Uncollectibles Receivables from Associated Co. Deferred Expenses Accumulated Deferred Income Tax  Total Assets  Liabilities & Equity  Common Stock Premium on Capital Stock Paid in Capital Retained Earnings Notes and Loans Payable Accounts Payable Advances from Associated Co. Accrued Taxes Deferred Credits	\$2,679,330 (258,167) 0 1,479 100,732 (54,036) 282,366 0 0 \$2,751,704 \$1,000 0 2,579,174 (15,339) 0 52,443 26,166 (418) 0	\$3,637,399 (317,217) 0 5,146 227,191 (96,662) 5,139 0 0 \$3,460,995 \$1,000 0 3,226,883 31,720 0 31,915 (20,586) (418) 0	\$3,642,884 (347,008) 0 11,843 279,018 (96,662) 0 770 0 \$3,490,845 \$1,000 664,020 3,547,341 (901,197) 0 32,633 (42,109) (418) 0	\$3,645,734 (376,912) 18,170 30,152 278,142 (96,662) 0 202,503 0 \$3,701,129 \$1,000 664,020 3,519,209 (879,745) 0 272,010 (61,577) 1,674	\$3,474,402 (369,432) 92,951 369,870 194,956 0 408,150 0 \$4,170,897 \$1,000 664,021 2,459,067 (851,298) 1,369,979 61,678 (25,615) 6,440 265,359	\$4,077,571 (404,688) 225,342 34,576 198,409 0 0 502,686 0 \$4,633,896 \$1,000 664,021 2,459,067 (178,173) 1,307,975 100,255 (25,615) 8,065 72,195
Utility Plant Accumulated Depreciation Construction Work in Progress Cash Accounts Receivable Provision for Uncollectibles Receivables from Associated Co. Deferred Expenses Accumulated Deferred Income Tax  Total Assets  Liabilities & Equity  Common Stock Premium on Capital Stock Paid in Capital Retained Earnings Notes and Loans Payable Accounts Payable Advances from Associated Co. Accrued Taxes Deferred Credits Misc Accrued Liabilities	\$2,679,330 (258,167) 0 1,479 100,732 (54,036) 282,366 0 0 \$2,751,704 \$1,000 0 2,579,174 (15,339) 0 52,443 26,166 (418)	\$3,637,399 (317,217) 0 5,146 227,191 (96,662) 5,139 0 0 \$3,460,995  \$1,000 0 3,226,883 31,720 0 31,915 (20,586) (418) 0 0	\$3,642,884 (347,008) 0 11,843 279,018 (96,662) 0 770 0 \$3,490,845 \$1,000 664,020 3,547,341 (901,197) 0 32,633 (42,109) (418) 0	\$3,645,734 (376,912) 18,170 30,152 278,142 (96,662) 0 202,503 0 \$3,701,129 \$1,000 664,020 3,519,209 (879,745) 0 272,010 (61,577) 1,674	\$3,474,402 (369,432) 92,951 369,870 194,956 0 408,150 0 \$4,170,897 \$1,000 664,021 2,459,067 (851,298) 1,369,979 61,678 (25,615) 6,440	\$4,077,571 (404,688) 225,342 34,576 198,409 0 0 502,686 0 \$4,633,896 \$1,000 664,021 2,459,067 (178,173) 1,307,975 100,255 (25,615) 8,065
Utility Plant Accumulated Depreciation Construction Work in Progress Cash Accounts Receivable Provision for Uncollectibles Receivables from Associated Co. Deferred Expenses Accumulated Deferred Income Tax  Total Assets  Liabilities & Equity  Common Stock Premium on Capital Stock Paid in Capital Retained Earnings Notes and Loans Payable Accounts Payable Advances from Associated Co. Accrued Taxes Deferred Credits	\$2,679,330 (258,167) 0 1,479 100,732 (54,036) 282,366 0 0 \$2,751,704 \$1,000 0 2,579,174 (15,339) 0 52,443 26,166 (418) 0	\$3,637,399 (317,217) 0 5,146 227,191 (96,662) 5,139 0 0 \$3,460,995 \$1,000 0 3,226,883 31,720 0 31,915 (20,586) (418) 0	\$3,642,884 (347,008) 0 11,843 279,018 (96,662) 0 770 0 \$3,490,845 \$1,000 664,020 3,547,341 (901,197) 0 32,633 (42,109) (418) 0	\$3,645,734 (376,912) 18,170 30,152 278,142 (96,662) 0 202,503 0 \$3,701,129 \$1,000 664,020 3,519,209 (879,745) 0 272,010 (61,577) 1,674 0	\$3,474,402 (369,432) 92,951 369,870 194,956 0 408,150 0 \$4,170,897 \$1,000 664,021 2,459,067 (851,298) 1,369,979 61,678 (25,615) 6,440 265,359 36,673	\$4,077,571 (404,688) 225,342 34,576 198,409 0 0 502,686 0 \$4,633,896 \$1,000 664,021 2,459,067 (178,173) 1,307,975 100,255 (25,615) 8,065 72,195 41,001
Utility Plant Accumulated Depreciation Construction Work in Progress Cash Accounts Receivable Provision for Uncollectibles Receivables from Associated Co. Deferred Expenses Accumulated Deferred Income Tax  Total Assets  Liabilities & Equity  Common Stock Premium on Capital Stock Paid in Capital Retained Earnings Notes and Loans Payable Accounts Payable Advances from Associated Co. Accrued Taxes Deferred Credits Misc Accrued Liabilities Misc Operating Reserves	\$2,679,330 (258,167) 0 1,479 100,732 (54,036) 282,366 0 0 \$2,751,704 \$1,000 0 2,579,174 (15,339) 0 52,443 26,166 (418) 0 0	\$3,637,399 (317,217) 0 5,146 227,191 (96,662) 5,139 0 0 \$3,460,995 \$1,000 0 3,226,883 31,720 0 31,915 (20,586) (418) 0 0 5,118	\$3,642,884 (347,008) 0 11,843 279,018 (96,662) 0 770 0 \$3,490,845 \$1,000 664,020 3,547,341 (901,197) 0 32,633 (42,109) (418) 0 0 5,118	\$3,645,734 (376,912) 18,170 30,152 278,142 (96,662) 0 202,503 0 \$3,701,129 \$1,000 664,020 3,519,209 (879,745) 0 272,010 (61,577) 1,674 0	\$3,474,402 (369,432) 92,951 369,870 194,956 0 408,150 0 \$4,170,897 \$1,000 664,021 2,459,067 (851,298) 1,369,979 61,678 (25,615) 6,440 265,359 36,673 0	\$4,077,571 (404,688) 225,342 34,576 198,409 0 502,686 0 \$4,633,896 \$1,000 664,021 2,459,067 (178,173) 1,307,975 100,255 (25,615) 8,065 72,195 41,001

Docket No. 2014-346-WS Schedule A-2

# Daufuskie Island Utility Company, Inc. Water and Wastewater Systems Comparative Income Statements for 12 Months Ended

			W	/ater		
	12/31/2009	12/31/2010	12/31/2011	12/31/2012	12/31/2013	12/31/2014
Revenues:						
Metered Sales	\$152,708	\$219,825	\$234,370	\$281,237	\$315,254	\$309,860
Availability Billing	38,173	128,829	132,903	154,579	208,970	213,004
Interdepartmental Sales	0	0	0	0	0	0
Other Revenue	1,051	3,775	2,671	5,405	4,908	20,444
Total Operating Revenue	191,932	352,429	369,944	441,221	529,131	543,308
Expenses:						
O&M Expense	200,864	327,999	315,487	338,308	427,489	472,592
Depreciation	29,371	29,209	29,342	29,498	29,981	36,921
Amortization					46,210	46,210
Taxes, Other	616	9,132	10,721	11,684	7,633	8,759
Income Tax	0	0	0	0	0	0
Total Operating Expense	230,851	366,340	355,550	379,490	511,313	564,482
Net Operating Income	(38,919)	(13,911)	14,394	61,731	17,818	(21,174)
Other Income	0	0	0	0	65	122
Interest Expense	0	0	0	0	(6,061)	(88,763)
Other Expenses	0	0	0	0	<u> </u>	(3,607)
Net Income	(\$38,919)	(\$13,911)	\$14,394	\$61,731	\$11,822	(\$113,422)
	40/04/0000	40/04/0040		ewer	40/04/0040	40/04/0044
Devenues	<u>12/31/2009</u>	<u>12/31/2010</u>	12/31/2011	<u>12/31/2012</u>	<u>12/31/2013</u>	<u>12/31/2014</u>
Revenues: Metered Sales	\$111,102	\$172,731	\$171,405	\$195,602	\$224,335	\$246,745
Availability Billing	67,864	159,901	165,380	191,065	271,878	276,661
Interdepartmental Sales	137,080	0	0	0	0	0
Other Revenue	1,966	4,975	2,881	6,609	4,908	9,749
Total Operating Revenue	318,012	337,607	339,666	393,276	501,120	533,155
_						
Expenses: O&M Expense	271,573	262,600	250,362	263,682	338,772	382,145
Depreciation	25,884	28,170	28,384	28,486	28,770	36,151
Amortization	20,001	20,170	20,001	20, 100	46,210	46,210
Taxes, Other	1,963	6,498	9,358	9,645	11,392	8,759
Income Tax	0	0	0	0	0	0
Total Operating Expense	299,420	297,268	288,104	301,813	425,144	473,265
Net Operating Income	18,592	40,339	51,562	91,463	75,977	59,890
Other Income	0	0	0	0	65	122
Interest Expense	0	0	0	0	(6,061)	(88,763)
Other Expenses	0	0	0	0	0	(3,607)
•						(5,007)

Docket No. 2014-346-WS Schedule A-3

# Daufuskie Island Utility Company, Inc. Water and Wastewater Systems Water and Sewer Operations

# **Capital Structure and Rate of Return**

				Weighted	
PSC Order	Amount	Ratio	Cost Rate	Cost	Return
L-T Debt	\$3,750,000	53.8%	5.75%	3.09%	\$281,455
S-T Debt	ψ5,750,000	0.0%	0.00%	0.00%	Ψ201,433
Equity	5,358,573	46.2%	10.50%	4.86%	442,677
	<b>***</b>	100.00/		7.050/	<b>A704400</b>
	\$9,108,573	100.0%		7.95%	\$724,132
				Weighted	
ORS Adjusted	Amount	Ratio	Cost Rate	Cost	Return
L-T Debt	\$3,250,000	46.0%	5.29%	2.43%	\$171,685
S-T Debt	0	0.0%	0.00%	0.00%	0
Equity	3,815,217	54.0%	9.31%	5.03%	355,380
	\$7,065,217	100.0%		7.46%	\$527,065
				Weighted	
DIUC Application	Amount	Ratio	Cost Rate	Cost	Return
L-T Debt	\$3,750,000	41.2%	6.20%	2.55%	\$232,269
S-T Debt	ψ3,730,000	0.0%	0.20%	0.00%	Ψ232,209
Equity	5,358,573	58.8%	10.50%	6.18%	562,910
-9411)	0,000,010	23.070	. 3.00 70	2.1070	332,010
	\$9,108,573	100.0%		8.73%	\$795,178

# Daufuskie Island Utility Company, Inc. Water and Wastewater Systems **Combined Operating Statement**

					Е
					EE
Docket No. 2014-346-WS		_			Schedule A-4
		sland Utility Compar	•		R
		d Wastewater Syste d Operating Statem			9
	<u> </u>	u Operanny oracom	<u>lent</u>		TRONICAL
	Company	ORS		PSC Order	
	Pro Forma	Pro Forma	Pro Forma		FIO FOIIIIA F
On anothing Development	Proposed Rates	Proposed Rates	Present Rates	Adjustments	Proposed Rates <
Operating Revenue: Residential	\$710,786	\$496,239	\$312,153	\$435,718	\$747,871 <u> </u>
Commercial	287,589	230,909	146,277	165,155	311 432 1
Irrigation	213,238	145,780	99,193	118,385	217,578
Availability Billing	992,880	773,555	485,761	591,074	1,076,835 📐
Misc. Other Revenue	63,229	46,653	30,197	39,136	69,333
Interdepartmental Sales	0	0	0	0	0 0
Billing Adjustments	2 267 722	1 603 136	1,073,581	1 240 467	0 C
Total Revenues	2,267,722	1,693,136	1,073,561	1,349,467	2,423,049
Operating Expense:					2,423,049 Ctober
Wages	164,752	176,590	176,590	0	176,590 📥
Benefits	10,686	6,200	6,200	0	6,200
Director's Fees	16,500	16,500	16,500	0	16,500 N
Sludge Disposal	0	0	0	0	0 0
Power	166,718	130,181	130,181	0	130,181 <b>₽</b> 9.020 <b>≤</b>
Chemicals Supplies & Maintenance	9,510 28,543	9,020 27,116	9,020 27,116	0 0	9,020 <b>≤</b> 27,116
Outside Services-Mgmt	20,543 171,364	132,211	171,365	0	171,365
Outside Services Ingineering	8,013	10,137	10,137	0	10,137
Outside Services-Accounting	2,762	2,761	2,761	0	2,761
Outside Services-Legal	23,178	23,178	23,178	0	23,178
Outside Services-Testing	92,289	92,288	92,288	0	92,288
Outside Services-Other	38,622	38,621	38,621	0	38,621
Other Operating Expenses	0 2.756	0 2.450	0 2.450	0	0 <del>)</del> 2,450 <b>e</b>
Transportation Bad Debt	2,756 30,852	2,450 171,253	2,450 108,349	134,233	2,450 <b>½</b> 242,582 <b>‡</b>
Insurance	48,322	38,913	38,911	154,255	38,911 <b>½</b>
Regulatory Commission Expense	15,636	15,636	15,636	0	15,636
Other A&G Expenses	36,436	36,436	36,436	0	36,436 <del>P</del>
Accepted ORS Adjustment	0	(46,033)	(46,033)	0	<u>(46,033)</u> $\dot{\omega}$
Total O&M Expense	866,939	883,459	859,707	134,233	993,939 6-1
Depreciation	95,266	71,070	95,539	0	95,539
Amortization	206,076	50,112	350,853	0	350,853
Revenue Taxes	14,320	13,940	9,196	11,557	20,753
Property Taxes	192,301	140,880	192,302	0	192,302
Payroll Taxes	13,732	13,213	13,212	0	13,212 <b>n</b>
State and Federal Income Taxes	260,495	149,053	1 520 800	201,668	201,668 <u>Δ</u>
Total Operating Expenses	1,649,129	1,321,727	1,520,809	347,457	1,868,266 Q
Net Operating Income	\$618,593	\$371,409	(\$447,228)		\$554,782 <b>5</b>
Rate Base	\$7,085,475	\$4,981,166	\$6,975,242		\$6,975,242
Rate of Return	8.73%	7.46%	-6.41%		7.95%
Revenue Increase	108.9%	57.7%			125.7%
Interest Expense	\$180,680	\$121,212			\$215,535
Operating Margin	19.3%	14.8%			14.0%

Docket No. 2014-346-WS Schedule A-5
Page 1 of 2

# Daufuskie Island Utility Company, Inc.

Revenue Impact Analysis
Test Year Revenue - Existing Rates

# WATER

Customer	Classification	Consumption	Usage Charge	Units	Base Charge	Revenue
Haig Point-Residential	3/4" Meter			1,061	\$62.09	\$65,877
riaig r omt reordonia	0 to 22,500 gals.	8,360,179	\$2.76	1,001	Ψ02.00	\$23,074
	Over 22,500 gals.	3,192,728	\$2.76			\$8,812
Haig Point-Irrigation	, 3			727		, ,
	0 to 18,000 gals.	8,367,838	\$2.76			\$23,095
	18,001 to 60,000 gals.	9,829,270	\$3.09			\$30,372
	Over 60,000 gals.	10,049,342	\$3.50			\$35,173
Melrose-Residential	3/4" Meter			452	\$80.72	\$36,485
	0 to 22,500 gals.	4,105,940	\$0.00			\$0
	Over 22,500 gals.	2,177,808	\$2.44			\$5,314
Melrose-Irrigation				100		
	0 to 18,000 gals.	1,368,330	\$1.66			\$2,271
	18,001 to 60,000 gals.	2,002,230	\$1.66			\$3,324
	Over 60,000 gals.	2,986,298	\$1.66			\$4,957
Haig Point-Commercial	Metered			106	\$86.93	\$9,215
	0 to 22,500 gals.	2,413,190	\$2.76			\$6,660
	Over 22,500 gals.	2,132,690	\$2.76			\$5,886
Melrose-Commercial	Metered			329	\$136.60	\$44,941
	0 to 22,500 gals.	1,752,659	\$0.00			\$0
	Over 22,500 gals.	2,544,703	\$2.44			\$6,209
	Water Service Total	61,283,205		2,775		\$311,667
		SEV	VER			
Customer	Classification	Consumption	Usage Charge	Units	Base Charge	Revenue
Haig Point-Residential	3/4" Meter			1,061	\$110.38	\$117,113
	0 to 22,500 gals.	8,360,179	\$1.32			\$11,035
	Over 22,500 gals.	3,192,728	\$1.32			\$4,214
Melrose-Residential	3/4" Meter			448	\$80.72	\$36,163
	0 to 22,500 gals.	3,926,008	\$0.00			\$0
	Over 22,500 gals.	2,296,390	\$1.77			\$4,065
Haig Point-Commercial	Metered			102	\$178.21	\$18,177
	0 to 22,500 gals.	2,362,530	\$1.32			\$3,119
	Over 22,500 gals.	2,132,690	\$1.32			\$2,815
Melrose-Commercial	Metered			329	\$136.60	\$44,941
	0 to 22,500 gals.	1,559,487	\$0.00			\$0
	Over 22,500 gals.	2,436,565	\$1.77			\$4,313
	Water Service Total	26,266,577		1,940		\$245,955
REVENUE SUMMARY:	Total Residential Water a	nd Sawar Sarvice	Revenues			\$312,153
7.2 7 2 7 0 0 0 0 mm ii 1 7 7	Total Commercial Water a					\$146,277
	Total Irrigation Service Re					\$99,193
	rotal inigation control its		Total Water and S	Sewer Service	Revenues	\$557,623
	Availability Billing-Water	Haig Point		1,917	\$31.04	\$59,504
	Availability billing-vvaler	Melrose		1,617	\$76.36	\$123,474
		Bloody Point		368	\$76.36 \$76.36	\$28,100
	Availability Billing-Sewer	Haig Point		1,917	\$76.36 \$55.19	\$105,799
	, wandonly binnig-ocwel	Melrose		1,617	\$85.08	\$137,574
		Bloody Point		368	\$85.08	\$31,309
		2.000, 10.11	Total Water and S			\$485,761
	Misc. Other Revenue	Other				
	wisc. Other Nevertue	Return Check	Foos			
		Late Fees-Met				
		Late Fees-Ava				
		Late 1 663-Ava	Total Misc. Other	Revenue	=	\$30,197
			. 5.050. 51161			400,107

Total o Exhibiter GCW-R1 (p. 011)\$1,073,581

Daufuskie Island Utility Company, Inc. Revenue Impact Analysis Test Year Revenue - Proposed Rates

WATER

Customer	Classification	Consumption	Usage Charge	Units	Base Charge	Revenue	Increase Amt.	Increase % T
Haig Point-Residential	3/4" Meter			1,061	\$166.37	\$176,519	\$110,641	T 167.9%∏
riaig r oint reolaonta.	0 to 22,500 gals.	8,360,179	\$4.77	.,	ψ.σσ.σ.	\$39,878	\$16,804	72.8%
	Over 22,500 gals.	3,192,728	\$4.77			\$15,229	\$6,417	72.8% ı
Haig Point-Irrigation		-,,	*	727		* ,	\$0	N/A N
riaig r oint iirigailoir	0 to 18,000 gals.	8,367,838	\$5.24			\$43,847	\$20,752	89.9%
	18,001 to 60,000 gals.	9,829,270	\$6.20			\$60,941	\$30,569	100.6%
	Over 60,000 gals.	10,049,342	\$7.15			\$71,853	\$36,680	104.3%
Melrose-Residential	3/4" Meter	10,010,012	Ψί.ιο	452	\$166.37	\$75,199	\$38,714	106.1%
Worldoo Rooldoniidi	0 to 22,500 gals.	4,105,940	\$4.77	102	φ100.01	\$19,585	\$19,585	N/A S
	Over 22,500 gals.	2,177,808	\$4.77			\$10,388	\$5,074	95.5% <b>5</b>
Melrose-Irrigation	5701 22,000 galo.	2,177,000	Ψ 1	100		Ψ10,000	\$0	N/A O
Worldoo Hilgation	0 to 18,000 gals.	1,368,330	\$5.24	100		\$7,170	\$4,899	215.7%
	18,001 to 60,000 gals.	2,002,230	\$6.20			\$12,414	\$9,090	273.5%
	Over 60,000 gals.	2,986,298	\$7.15			\$21,352	\$16,395	330.7%
Haig Point-Commercial	Metered	2,300,230	Ψ1.10	106	\$232.92	\$24,690	\$15,475	167.9%
rialg r officeoffillercial	0 to 22,500 gals.	2,413,190	\$4.77	100	Ψ232.32	\$11,511	\$4,851	72.8%
	Over 22,500 gals.	2,132,690	\$4.77			\$10,173	\$4,287	ت 72.8%
Melrose-Commercial	Metered	2,132,090	<b>Φ4.77</b>	329	\$232.92	\$76,631	\$31,689	70.5%
Wellose-Commercial		1 752 650	¢4.77	329	<b>Φ</b> 232.92			70.5% <b>T</b>
	0 to 22,500 gals.	1,752,659	\$4.77			\$8,360	\$8,360	
	Over 22,500 gals.	2,544,703	\$4.77			\$12,138	\$5,929	95.5%
	Water Service Total	61,283,205		2,775		\$697,879	\$386,212	ഗ 123.9% <u>∩</u>
			SEWER	•				PS
			<u> </u>	•				Ô
Customer	Classification	Consumption	Usage Charge	Units	Base Charge	Revenue	Increase Amt.	Increase % I
Haig Point-Residential	3/4" Meter			1,061	\$242.14	\$256,911	\$139,797	119.4%
riaig i dini redoladiniai	0 to 22,500 gals.	8,360,179	\$2.57	1,001	ΨΖ 12.11	\$21,486	\$10,450	94.7%
	Over 22,500 gals.	3,192,728	\$2.57			\$8,205	\$3,991	0/1 7% <b>(T</b>
Melrose-Residential	3/4" Meter	3,132,720	Ψ2.57	448	\$242.14	\$108,479	\$72,316	200.0% N/A
Wellose-Residential	0 to 22,500 gals.	3,926,008	\$2.57	440	Ψ242.14	\$10,090	\$10,090	N/A **
	Over 22,500 gals.	2,296,390	\$2.57			\$5,902	\$1,837	45.2%
Haig Point-Commercial	Metered	2,290,390	Ψ2.57	102	\$339.00	\$34,578	\$16,401	90.2%
rialg Folint-Commercial	0 to 22,500 gals.	2,362,530	\$2.57	102	φ339.00	\$6,072	\$2,953	94.7%
	Over 22,500 gals.	2,132,690	\$2.57 \$2.57			\$5,481	\$2,666	94.7% <b>ل</b>
Melrose-Commercial	_	2,132,090	φ2.57	329	\$339.00			148.2% <b>4</b>
Wellose-Commercial	Metered	1 550 407	¢2.57	329	<b></b>	\$111,531	\$66,590	~
	0 to 22,500 gals.	1,559,487	\$2.57			\$4,008	\$4,008	111/7
	Over 22,500 gals.	2,436,565	\$2.57			\$6,262	\$1,949	45.2%
	Water Service Total	26,266,577		1,940		\$579,003	\$333,048	135.4%
REVENUE SUMMARY:	Total Residential Water	and Sewer Servi	ce Revenues			\$747,870	\$435,717	139.6%
	Total Commercial Water					\$311,434	\$165,157	112.9%
	Total Irrigation Service R		100 110 10100			\$217,578	\$118,385	119.3% <b>O</b>
	rotal inigation dervice is	CVCHUCS	Total Water and	Sewer Service	Revenues	\$1,276,882	\$719,259	129.0%
								5
	Availability Billing-Water	•		1,917	\$119.79	\$229,637	\$170,134	285.9% <b>O</b>
		Melrose		1,617	\$119.79	\$193,700	\$70,226	56.9%
		Bloody Point		368	\$119.79	\$44,083	\$15,982	56.9% 183.0%
	Availability Billing-Sewer	•		1,917	\$156.18	\$299,397	\$193,598	
		Melrose		1,617	\$156.18	\$252,543	\$114,969	83.6%
		Bloody Point		368	\$156.18	\$57,474	\$26,165	83.6%
			Total Water and	Sewer Availab	ility Revenues	\$1,076,835	\$591,074	121.7%
			Total Misc. Other	Revenue		\$69,333	\$39,136	129.6%
			Total Operating F	Revenue		\$2,423,050	\$1,349,469	125.7%
								<del></del>

Docket No. 2014-346-WS Schedule W-B

# Daufuskie Island Utility Company, Inc. Water and Wastewater Systems

# **Water Rate Base Calculation**

	Company's Application	ORS Adjusted	Adjusted Test Year	Pro Forma Adjustment	Pro Forma 12/31/2015
Plant in Service	\$3,949,957	\$2,546,008	\$3,905,258	\$44,698	\$3,949,956
Accumulated Depreciation	(429,396)	(463,677)	(382,950)	(46,446)	(429,396)
CWIP	0	0	29,511	(29,511)	0
Contributions in Aid of Construction	(477,750)	(458,500)	(458,500)	0	(458,500)
Accum. Amortization of CIAC	56,088	51,619	51,580	4,326	55,906
Net Plant	3,098,899	1,675,450	3,144,898	(26,932)	3,117,966
Working Capital (1/5th O&M)	95,955	89,314	93,920	12,958	106,878
Unamortized Balances	83,650	0	0	0	0
Rate Base	\$3,278,504	\$1,764,764	\$3,238,819	(\$13,974)	\$3,224,844

**PSC Order** 

# Daufuskie Island Utility Company, Inc. Water and Wastewater Systems

Adjustments to Pro Forma Water System Rate Base

1	<ul> <li>Adjustments to Utility Plant in Service.</li> <li>a) UPIS Pro Forma Additions Meter &amp; Meter Boxes</li> <li>b) UPIS Reclass from CWIP Storage Tank Land Costs</li> </ul>	Adjustment	\$	15,187 29,511	\$	44,698
2	Adjust accumulated depreciation to reflect praise a) Annual Depreciation (Schedule C-3)	ro forma annua	l depr	eciation.		
	a) Tunida Doprosiduon (Contodulo Co)	Adjustment	Ψ	<del></del> -	\$	-
3	Reclass Construction Work in Progress to P	lant in Service. Adjustment			\$	(29,511)
4	Adjust CIAC for Tap Fees related to pro form	na customer gro Adjustment	owth.	]	\$	-
5	Adjust accumulated amortization of CIAC to a) Annual Amortization (Schedule C-3)	reflect pro form	a ann \$	ual amortization. (4,326)	\$	4,326
6	Adjust working capital allowance for changes Expense Adjustment Working Capital Allowance (Qtrly Billing)	·	nses.	64,792 20%	\$	12,958
7	Adjustment to reflect the average unamortize property taxes.  Rate Case Costs  Amortization Period (yrs)  Average Unamortized Balance	ed balance of ra	3	se expense and deferred 397,105 3 330,921	i	
		Adjustment			\$	-

# Daufuskie Island Utility Company, Inc. Water and Wastewater Systems

# **Water Utility Plant in Service**

	UPIS		Balance		Plant Reduction	ns	
	Acct	1	2/31/2014	Prior	Condemn.	GA Cap Mgmt	Additions
Organizational Costs	301	\$	73,597	-			
Land	303		56,702	-	-		5,128
Wells	307		794,865	-			
Misc Equipment-Source	339		9,104			-	
Water Treatment Plant	320		321,643	-		-	(1,824)
Distribution Reservoirs	330		869,379	-			
Storage - Other	330A		37,946			-	
T&D Plant	311		75,414	-		-	
Mains, Hydrts, Serv	331		1,509,688	-			
Meters	334		8,786	-		-	2,922
Other Intangible Plant	348		404				
Plant-Structures	304		104,082	-			
Office Equipmt	340		13,820	-		-	
Transportation Equipmt	341		18,067	-			
General Plant-Tools & Equip	343		5,536	-		-	
Total Water Plant		\$	3,899,032	\$ -	\$ -	\$ -	\$ 6,226

A	djusted	Pr	o Forma	F	Pro Forma
Te	st Year	Ad	justment	1	2/31/2015
\$	73,597			\$	73,597
	61,830		29,511		91,340
	794,865				794,865
	9,104				9,104
	319,819				319,819
	869,379				869,379
	37,946				37,946
	75,414				75,414
1,	,509,688				1,509,688
	11,708		15,187		26,896
	404				404
	104,082				104,082
	13,820				13,820
	18,067				18,067
	5,536				5,536
•		•		_	
\$ 3,	,905,258	\$	44,698	\$	3,949,956

# Daufuskie Island Utility Company, Inc. Water and Wastewater Systems

# **Water Accumulated Depreciation**

	UPIS Acct	Balance 12/31/2014	Additions	Adjusted Test Year	Pro Forma Adjustment	Pro Forma 12/31/2015
Wells	307	\$ 88,101		\$ 88,101	\$ 7,500	\$ 95,601
Misc Equipment-Source	339	82		82	172	254
Water Treatment Plant	320	21,797		21,797	3,749	25,546
Distribution Reservoirs	330	60,598		60,598	8,203	68,802
Storage - Other	330A	-		-	3,162	3,162
T&D Plant	311	(3,048)		(3,048)	907	(2,142)
Mains, Hydrts, Serv	331	195,966	-	195,966	14,245	210,212
Meters	334	649		649	846	1,495
Other Intangible Plant	348	8		8	16	24
General Plant-Structures	304	7,672		7,672	2,836	10,508
Office Equipmt	340	808		808	691	1,499
Transportation Equipmt	341	8,369		8,369	3,011	11,380
General Plant-Tools & Equip	343	1,947		1,947	1,107	3,054
Total Water Plant		\$ 382,950	\$ -	\$ 382,950	\$ 46,446	\$ 429,396

# Daufuskie Island Utility Company, Inc. Water and Wastewater Systems

# **Water CIAC and Accumulated Amortization**

	Balance 12/31/2014		Additions Adjusted Test Year		•	Pro Forma Adjustment		Pro Forma 12/31/2015	
CIAC - Tap Fees	\$ 339,500	\$	-	\$	339,500	\$	-	\$	339,500
CIAC - Other	 119,000				119,000				119,000
Water - CIAC	\$ 458,500	\$	-	\$	458,500	\$		\$	458,500
Accum. Amortization - Tap Fees	\$ 38,193	\$	-	\$	38,193	\$	3,204	\$	41,396
Accum. Amortization - Other	 13,387				13,387	\$	1,123		14,510
Water - CIAC Amortization	\$ 51,580	\$		\$	51,580	\$	4,326	\$	55,906

# Water Operating Statement

								ELE
Docket No. 2014-346-WS		Daufus	skie Island Utilit	v Comr	any Inc			Schedule W-C
			ter and Wastew					₽ R
		<u>v</u>	Vater Operating	Statem	ent			RONIC
							PSC Order	C
	Company's Application	ORS Adjusted	Year-End 12/31/2014	Ref.	Adjustments	Pro Forma Present Rates	Adjustments	Pro Forma Proposed Rates
Operating Revenue: Residential	\$146.590	\$139,562	\$139,071	E-1	\$491 (1a)	\$139,563	\$197,237 (1b)	\$336,800 <b>—</b>
Commercial	72,931	72,911	72,479	E-1	432 (1c)	72,912	70,589 (1d)	143,501
Irrigation	104,868	99,192	98,309	E-1	883 (1e)	99,193	118,385 (1f)	217,578
Availability Billing	202,156	211,078	213,004	E-1	(1,926) (1g)	211,078	256,342 (1h)	467,421
Misc. Other Revenue Metered Sales-Other	20,531 0	19,729 0	20,444 0	E-1	(715) (1i) 0	19,729 0	25,709 (1j) 0	45,438
Billing Adj (Remove Tap Fees)	0	0	0		0	0	0	, N
Total Revenues	547,076	542,472	543,308		(834)	542,475	668,263	1,210,737
								7
Operating Expense:	82,376	88,295	78,301	C-2	9,994 (2)	88,295		88,295 <b>O</b>
Wages Benefits	5,343	3,100	4,490	C-2	(1,390) (3)	3,100		88,295 <b>C</b> 3,100 <b>C</b>
Officer & Director's Fees	8,250	8,250	8,250	C-2	0 (4)	8,250		8,250
Sludge Disposal	0	0	0	C-2	( )	0		0 0
Purchased Water	0	0	0	C-2		0		0 _
Power	83,095	64,953	57,581	C-2 C-2	7,372 (5) 0 (6)	64,953		64,953 👁
Chemicals Supplies & Maintenance	4,740 14,544	4,510 13,828	4,510 13,849	C-2	0 (6) (21) (7)	4,510 13,828		4,510 13,828 : :
Outside Services-Mamt	85,682	66,105	78,825	C-2	6,857 (8)	85,682		85,682
Outside Services-Engineering	2,570	425	425	C-2	0 (9)	425		425
Outside Services-Accounting	1,381	1,381	1,381	C-2		1,381		1,381 <b>T</b>
Outside Services-Legal	11,589	11,589	11,589	C-2		11,589		,000
Outside Services-Testing Outside Services-Other	81,578 31,026	81,578 31,026	81,578 31,026	C-2 C-2		81,578 31,026		81,578 <b>'</b> 31,026 <b>(⁄)</b>
Other Operating Expenses	0	31,020	0	C-2		31,020		0 C
Transportation	1,378	1,225	1,225	C-2	(0) (10)	1,225		1,225
Bad Debt	6,676	54,280	52,834	C-2	1,447 (11)	54,280	66,765 (20)	121,045
Insurance	24,161	19,457	18,197	C-2	1,258 (12)	19,455		19,455
Regulatory Commission Expense Other A&G Expenses	13,506 14,683	13,506 14,683	10,861 14,683	C-2 C-2	2,645 (13)	13,506 14,683		13,506 I 14,683 🗖
Accepted ORS Adjustment	0	(30,136)	14,000	0-2	(30,136)	(30,136)		(30,136)
Total O&M Expense	472,578	448,053	469,602		(1,973)	467,629	66,765	534,394
								(D
Depreciation, Net	41,938	30,538	36,921	C-2	5,198 (14)	42,120		42,120 <b>+</b> 175 426 <b>+</b>
Amortization Revenue Taxes	103,038 3,455	25,056 4,647	46,210 3,052	C-2 C-2	129,216 (15) 1,595 (16)	175,426 4,647	5,722 (21)	175,426 <b>#</b> 10,369 <b>N</b>
Property Taxes	91,967	70,441	2,105	C-2	89,863 (17)	91,967	5,122 (21)	91 967
Payroll Taxes	6,866	6,606	6,591	C-2	15 (18)	6,606		6,606
State and Federal Income Taxes	0	0	0	C-2	0 (19)	0	93,236 (22)	93,236
Total Operating Expenses	719,842	585,341	564,482		223,913	788,395	165,723	954,119
Net Operating Income	(\$172,766)	(\$42,869)	(\$21,174)			(\$245,921)		\$256,618
Rate Base	\$3,278,504	\$1,764,764	\$3,238,819			\$3,224,844		\$3,224,844
Rate of Return	-5.27%	-2.43%	-0.65%			-7.63%		7.96%
						Revenue Increase	е	123.2% <b>Q</b>
								22
								of
								<sup>-</sup> 54
								4

# Daufuskie Island Utility Company, Inc.

Adjustments to Operating Statement (Water)

<u>Adj</u> i a)	ustment (1) Adjust residential revenue to reflect the pro forma number of cust Residential Revenue Per Schedule E.1 Less: Residential Revenue - Test Year	omers at present r	ates.	139,563 139,071		
	Adjustment		-		491	
b)	Adjust residential revenue to reflect the pro forma number of cust Residential Revenue Per Schedule E.2 Less: Residential Revenue Per Schedule E.1 Adjustment	omers at proposed	I rates.	336,800 139,563	197,237	
c)	Adjust commercial revenue to reflect the pro forma number of cus Commercial Revenue Per Schedule E.1 Less: Commercial Revenue - Test Year Adjustment	stomers at present	rates.	72,912 72,479	432	:
d)	Adjust commercial revenue to reflect the pro forma number of cus Commercial Revenue Per Schedule E.2 Less: Commercial Revenue Per Schedule E.1 Adjustment	stomers at propose	ed rates.	143,501 72,912	70,589	:
e)	Adjust irrigation revenue to reflect the pro forma demand at prese Irrigation Revenue Per Schedule E.1 Less: Irrigation Revenue - Test Year Adjustment	ent rates.	-	99,193 98,309	883	:
f)	Adjust irrigation revenue to reflect the pro forma demand at proporting and the proportion Revenue Per Schedule E.2 Less: Irrigation Revenue Per Schedule E.1 Adjustment	osed rates.	-	217,578 99,193	118,385	ŧ
g)	Adjust availability revenue to reflect the pro forma number of cust Availability Revenue Per Schedule E.1 Less: Availability Revenue - Test Year Adjustment	omers at present r	ates.	211,078 213,004	(1,926)	ŧ
h)	Adjust availability revenue to reflect the pro forma number of cust Availability Revenue Per Schedule E.2 Less: Availability Revenue Per Schedule E.1 Adjustment	omers at proposed	d rates.	467,421 211,078	256,342	ŧ
i)	Adjust miscellaneous revenues to reflect percentage of pro formato test year total revenue.	·	resent rate	s relative		
	Misc Revenue Per Schedule E.1 Less: Misc Revenue - Test Year Adjustment	Total Rev. 542,475 544,745	3.64% 3.75% _	Misc. Rev. 19,729 20,444	(715)	į
j)	Adjust miscellaneous revenues to reflect percentage of pro forma to pro forma total revenue at present rates.		roposed ra			
	Misc Revenue Per Schedule E.2 Less: Misc Revenue Per Schedule E.1 Adjustment	Total Rev. 1,210,737 542,475	3.75% 3.64%	Misc. Rev. 45,438 19,729	25,709	ı

# **Daufuskie Island Utility Company, Inc.**Adjustments to Operating Statement (Water)

Adjustment (2) Increase the previuos level of wages for 4 full-time shared employe 1 part-time shared employee (an effort to reduce OT) including a 3 Pro forma costs (WP 7.4) Less: Test period costs Adjustment				9,994
Adjustment (3)  Adjust employee insurance benefits to reflect current premiums.  Pro forma costs (WP 7.4)  Less: Test period costs  Adjustment			3,100 4,490	(1,390)
Adjustment (4)  Adjust Directors' Fees to reflect annual Officer's fees of \$12,000 at split between water and sewer operations.  Pro forma costs Less: Test period costs Adjustment	nd Directors' fee	es of \$4,500	8,250 8,250	0
Adjustment (5) Adjust pro forma bills to reflect corrected 2nd and 3rd quarter SCE increase the level of power costs for increased system demand.				
July-YE Power Annualized SCE&G Corrected Bills less: Test Year Adjustment	Test Period 39,527 79,053	Factor 1.000	Pro Forma 79,053 57,581	7,372
Adjustment (6) Increase the level of chemical costs for increased system demand.				
Chemicals Adjustment	Test Period 4,510	Factor 1.000	Pro Forma 4,510	0
Adjustment (7) Increase the level of operating supply costs for increased number of Test period costs Factor for increase in customers  Adjustment	of customers.		13,849 1.000 13,849	(21)
Adjustment (8)  Adjust Outside Services-Management to reflect contractual annual Test period costs Factor for increase in customers	increases.		78,825 1.050 82,785	
Annual Increase Adjustment			3.5% 85,682	6,857
Adjustment (9)  Adjust Outside Services-Engineering to reflect 2011-2014 average 2011 2012  Annual Cost 3,200 3,563  Less: Test period costs Adjustment	e cost. 2013 3,093	2014 425	Average 425 425	0

### Daufuskie Island Utility Company, Inc.

Adjustments to Operating Statement (Water)

Ad	justment (	(10)
		_

Adjust transportation costs relative to the number of employees.

Test

Period Factor Pro Forma 1,225 1,225 1.000

Transportation Adjustment

0

129,216

89,863

## Adjustment (11)

Adjust bad debt expense to reflect revenue write-off percentages established in prior case applied to pro forma revenue under present rates.

0.5% Metered Sales-Bad debt at .5% of revenues 311,667 1,558 Availability Sales-Bad Debt at 2.5% of revenue 211,078 2.5% 5,277 6,835

Test period costs 52,834 Adjustment

Adjustment to record general liability insurance to reflect recent premiums.

	Vehicle	Op Bond	General	Flood	Water Syst.
Pro Forma Expense	2,576	10,500	28,531	6,715	19,455
Test Period Expense					18,197
A alt a tops a or t					

1,258 Adjustment

### Adjustment (13)

Adjust Regulatory Expenses to reflect most recent DHEC drinking water annual bills.

Haig Pt. Melrose Area 6,731 Pro Forma Expense 6,775 13,506 Test Period Expense 10,861

Adjustment 2,645

## Adjustment (14)

Adjustment to reflect the annual depreciation for pro forma plant in service.

Pro Forma Depreciation Expense 42,120 Test period Depreciation Expense 36,921

5,198 Adjustment

## Adjustment (15)

Adjustment to reflect the amortization of rate case expense and deferred Property Taxes.

	COSI	rears	Allilual	
Bond Costs (Req'd due to Delayed F	Rate Order) 30,39°	1 3	10,130	
Total rate case cost	397,10	5 3	132,368	
Property Taxes	263,422	2 8	32,928	
Annual amortization	less: current amort disallowed		(46.210)	

## Adjustment (16)

Adjustment to reflect the revenue taxes on pro forma revenue under present rates.

Revenue 542.475 Revenue Tax Rate 0.85657% 0.85657% 4,647

Less: Test Year Revenue Tax 3,052 Adjustment

Adjustment property Taxes to reflect actual tax bills and rates for updated market values of Land, Building & Contents.

	Market	Assessea	Effective	Property	
	Value	Value	Tax Rate	Tax Amt	
Pro Forma Property Taxes	3,520,560	369,659	0.248790	91,967	
Less: Test Year Property Taxes				2,105	
Adjustment			•		

## Adjustment (18)

Increase the level of payroll taxes to reflect pro forma wages.

Pro forma costs (WP 7.4) 6,866 6,591 Test period costs Adjustment

Schedule W-C.1 Daufuskie Island Utility Company, Inc. Adjustments to Operating Statement (Water) Adjustment (19) Adjustment to reflect State and Federal Income Taxes. 542,475 **O&M Expense** (467,629)Depreciation (42,120)Amortization (175,426)Taxes - Other (103,221)Interest Expense (99,648)State Taxable Income (345,569) State Income Tax Rate 5.000% 0 Federal Taxable Income (345,569)Federal Income Tax Rate 34.000% Pro Forma Income Tax 0 Test Period Income Tax 0 Adjustment 0 Adjustment (20) Adjust bad debt expense to reflect rate increase. Pro forma Bad Debt at Present Rates 54,280 Rate Increase Percentage 123.0% Adjustment 66,765 Adjustment (21) Adjustment to reflect the revenue taxes on pro forma revenue under proposed rates. Revenue Requirement 1.210.494 Revenue Tax Rate 0.85657% Revenue Tax at Proposed Rates 10,369 Revenue Tax at Present Rates 4,647 5,722 Adjustment Adjustment (22) Adjustment to reflect State and Federal Income Taxes. Revenue Requirement 1,210,494 **O&M Expense** (534,394)Depreciation (42,120)Amortization (175,426)Taxes - Other (108,943)Interest Expense (99,648)State Taxable Income 249,964 State Income Tax Rate 5.000%

237,466

34.000%

SIT

Adjustment

Federal Taxable Income

Federal Income Tax Rate

Pro Forma Income Tax-Proposed Rates

Pro Forma Income Tax-Present Rates

12,498

80,738

93,236

0

93,236

# Daufuskie Island Utility Company, Inc. Water and Wastewater Systems Operating Expenses - Water

		12 Months Ended 12/31/13	12 Months Ended 12/31/14	Adjusted Rate Year
	Acct	Expense	Expense	Expense
Wages	601	89,584	78,301	88,295
Benefits	603	5,495	4,490	3,100
Officer & Director's Fees	604	2,250	8,250	8,250
Sludge Disposal		0	0	0
Purchased Water		0	0	0
Power	615	36,586	57,581	64,953
Chemicals	618	5,936	4,510	4,510
Supplies & Maintenance	620	9,411	13,849	13,828
Outside Services-Mgmt	634	76,157	78,825	85,682
Outside Services-Engineering	631	3,093	425	425
Outside Services-Accounting	632	2,496	1,381	1,381
Outside Services-Legal	633	5,819	11,589	11,589
Outside Services-Testing	635	45,770	81,578	81,578
Outside Services-Other	636	11,438	31,026	31,026
Other Operating Expenses		0	0	0
Transportation	650	2,715	1,225	1,225
Bad Debt	670	71,457	52,834	54,280
Insurance	657	31,100	18,197	19,455
Regulatory Commission Expense	667	12,839	13,850	13,506
a) Reclass to Revenue Tax	667	(1,995)	(2,989)	
Other A&G Expenses	675	15,344	14,683	14,683
Total O&M Expense		425,494	469,602	497,765
Depreciation	403	29,981	36,921	42,120
Amortization	407	46,210	46,210	175,426
Revenue Taxes	408	63	63	4,647
a) Reclass from Reg. Comm. Exp.	408	1,995	2,989	0
Property Taxes	408	3,985	2,105	91,967
Payroll Taxes	408	3,586	6,591	6,606
State and Federal Income Taxes	409	0	0	0
Total Operating Expenses		511,313	564,482	818,531

# Daufuskie Island Utility Company, Inc. Water and Wastewater Systems

# **Depreciation Expense - Water**

		ro Forma IS Balance	Depreciation Rate	ORS Pro Forma Utilization	De	ro Forma epreciation Expense
	_				_	
Wells	\$	794,865	2.000%	47.18%	\$	7,500
Misc Equipment-Source		9,104	4.000%	47.18%		172
Water Treatment Plant		319,819	2.484%	47.18%		3,749
Distribution Reservoirs		869,379	2.000%	47.18%		8,203
Storage - Other		37,946	8.333%	100.00%		3,162
T&D Plant		75,414	2.548%	47.18%		907
Mains, Hydrts, Serv		1,509,688	2.000%	47.18%		14,245
Meters		26,896	6.667%	47.18%		846
Other Intangible Plant		404	4.000%	100.00%		16
T&D-Structures		81,907	2.725%	100.00%		2,232
General Plant-Structures		22,175	2.725%	100.00%		604
Office Equipmt		13,820	5.000%	100.00%		691
Transportation Equipmt		18,067	16.667%	100.00%		3,011
General Plant-Equipment		5,536	20.000%	100.00%		1,107
CIAC - Tap Fees		(339,500)	2.000%	47.18%		(3,204)
CIAC - Other		(119,000)	2.000%	47.18%		(1,123)
		3,326,519				42,120
Depreciation Expense					\$	46,446
Amortization of CIAC						(4,326)
Net Depreciation					\$	42,120

Docket No. 2014-346-WS

# Schedule W-D

# Daufuskie Island Utility Company, Inc. Water and Wastewater Systems Water Capital Structure and Rate of Return

PSC Order	Amount	Ratio	Cost Rate	Weighted Cost
L-T Debt S-T Debt Equity	\$1,733,727 0 1,491,117	53.8% 0.0% 46.2%	5.75% 0.00% 10.50%	3.09% 0.00% 4.86%
	\$3,224,844	100.0%		7.95%
ORS Adjusted	Amount	Ratio	Cost Rate	Weighted Cost
L-T Debt S-T Debt Equity	\$811,791 0 952,973	46.0% 0.0% 54.0%	5.29% 0.00% 9.31%	2.43% 0.00% 5.03%

# Daufuskie Island Utility Company, Inc. Water and Wastewater Systems

# Water Billing Analysis at Present Rates 12/31/2014

Daufuskie Island Utility Company, Inc. Water and Wastewater Systems <u>Water Billing Analysis at Present Rates</u> 12/31/2014									
	Quarterly Bills	Annual Usage (tg)	Billed Usage (tg)	Quarterly Base Chg	Usage Charge	Base Chg Revenue	Usage Revenue	Schedule W-E RONICALLY FILL  Total Revenue	
Residential-DIUC Total gals	1,044.0	11,552.907	11,553.000	\$62.09	\$2.76	\$64,822	\$31,886	\$64,822 D \$31,886 !	
Residential-MUC/BP	447.0			\$80.72		\$36,082	<b>^-</b> - · ·	\$36,082	
Total gals	1,491.0	6,283.748 17,836.655	2,178.000 13,731.000		\$2.44	\$100,904	\$5,314 \$37,201	\$5,314 \$138,104 7	
Commercial-DIUC Total gals	106.0	4,545.880	4,546.000	\$86.93	\$2.76	\$9,215	\$12,547	\$9,215 CO \$12,547 OD \$22,676 O	
Commercial-MUC/BP	166.0			\$136.60		\$22,676		\$22,676 <u>0</u>	
Total gals	400.0	4,297.362	2,544.703	£420.00	\$1.95	<b>COO 040</b>	\$4,962	\$4,962	
Multi-Unit-MUC/BP Total gals	168.0			\$136.60	\$1.95	\$22,949	\$0	\$22,949 <b>6</b>	
	440.0	8,843.242	7,090.703		¥ 1.00	\$54,839	\$17,509	\$72,348 N	
Irrigation-DIUC 0 to 18,000 gals (quarterly) 18,001 to 60,000 gals Over 60,000 gals Irrigation-MUC/BP	817.0	8,367.838 9,829.270 10,049.342	8,368.000 9,829.000 10,049.000		\$2.76 \$3.09 \$3.50		\$23,096 \$30,372 \$35,172	\$23,096 \\ \$30,372 \\ \$35,172 \\ \( \)	
All gallons	184.0	6,356.858	6,356.858		\$1.66		\$10,552	\$10,552	
	1,001.0	34,603.308	34,602.858				\$99,191	\$99,191 O	
Total Water Revenues	2,932.0	61,283.205	55,424.561			\$155,743 50.3%	\$153,901 49.7%	\$309,644	
Availability Billing-DIUC	2,063.0			\$31.04				\$64,036	
Availability Billing-MUC/BP	1,972.0 4,035.0			\$76.38				\$64,036 \$150,621 \$214,657	
Misc. Revenue (Late Chgs)							3.75%	\$20,444	
Total Water Operating Reven	ue							<u>\$544,745</u> <b>4</b>	
Revenue Per Books Difference								\$543,308 \$1,436 0.26% \$	
								- Page 31 of 54	

# Daufuskie Island Utility Company, Inc. Water and Wastewater Systems

# Water Billing Analysis at Present Rates Pro Forma Year-End 12/31/2015

	Quarterly Bills	Annual Usage (tg)	Billed Usage (tg)	Quarterly Base Chg	Usage Charge	Base Chg Revenue	Usage Revenue	Total Revenue
Residential-DIUC	1,061.0			\$62.09		\$65,877		\$65,877
Total gals	.,	11,552.907	11,552.907	¥ 3 = 1 3 2	\$2.76	4,	\$31,886	\$31,886
Residential-MUC/BP	452.0			\$80.72		\$36,485		\$36,485
Total gals		6,283.748	2,177.808		\$2.44		\$5,314	\$5,314
	1,513.0	17,836.655	13,730.715			\$102,363	\$37,200	\$139,563
Commercial-DIUC	106.0			\$86.93		\$9,215		\$9,215
Total gals		4,545.880	4,545.880		\$2.76		\$12,547	\$12,547
Commercial-MUC/BP	329.0			\$136.60		\$44,941		\$44,941
Total gals		4,297.362	2,544.703		\$2.44		\$6,209	\$6,209
Multi-Unit-MUC/BP	0.0			\$136.60		\$0		\$0
Total gals					\$2.44		\$0	\$0
	435.0	8,843.242	7,090.583			\$54,156	\$18,756	\$72,912
Irrigation-DIUC	727.0							
0 to 18,000 gals (quarterly)		8,367.838	8,367.838		\$2.76		\$23,095	\$23,095
18,001 to 60,000 gals		9,829.270	9,829.270		\$3.09		\$30,372	\$30,372
Over 60,000 gals		10,049.342	10,049.342		\$3.50		\$35,173	\$35,173
Irrigation-MUC/BP	100.0							
0 to 18,000 gals (quarterly)		1,368.330	1,368.330		\$1.66		\$2,271	\$2,271
18,001 to 60,000 gals		2,002.230	2,002.230		\$1.66		\$3,324	\$3,324
Over 60,000 gals		2,986.298	2,986.298		\$1.66		\$4,957	\$4,957
	827.0	34,603.308	34,603.308				\$99,193	\$99,193
Total Water Revenues	2,775.0	61,283.205	55,424.606			\$156,519	\$155,148	\$311,667
Accelled lite Billion Billion	4.047.0			<b>CO4.04</b>		50.22%	49.78%	<b>\$50.504</b>
Availability Billing-DIUC	1,917.0			\$31.04				\$59,504 \$454,575
Availability Billing-MUC/BP	1,985.0 3,902.0			\$76.36				\$151,575 \$211,078
Misc. Revenue (Late Chgs)							3.64%	\$19,729
Total Water Operating Reve	nue							\$542,475

Docket No. 2014-346-WS Schedule W-E.2

## Daufuskie Island Utility Company, Inc. Water and Wastewater Systems

# Water Billing Analysis at Proposed Rates Pro Forma Year-End 12/31/2015

	Quarterly Bills	Annual Usage (tg)	Billed Usage (tg)	Quarterly Base Chg	Usage Charge	Base Chg Revenue	Usage Revenue	Total Revenue
Residential-DIUC Total gals	1,061.0	11,552.907	11,552.907	\$166.37	\$4.77	\$176,519	\$55,107	\$176,519 \$55,107
Residential-MUC/BP	452.0	,	,	\$166.37	•	\$75,199	. ,	\$75,199
Total gals		6,283.748	6,284.000		\$4.77		\$29,975	\$29,975
	1,513.0	17,836.655	17,836.907			\$251,718	\$85,082	\$336,800
Commercial-DIUC	106.0			\$232.92		\$24,690		\$24,690
Total gals		4,545.880	4,545.880		\$4.77		\$21,684	\$21,684
Commercial-MUC/BP	329.0			\$232.92		\$76,631		\$76,631
Total gals		4,297.362	4,297.000		\$4.77		\$20,497	\$20,497
Multi-Unit-MUC/BP	0.0			\$232.92		\$0		\$0
Total gals		0.000	0.000		\$4.77		\$0	\$0
	435.0	8,843.242	8,842.880			\$101,320	\$42,181	\$143,501
Irrigation-DIUC	727.0							
0 to 18,000 gals (quarterly)		8,367.838	8,367.838		\$5.24		\$43,847	\$43,847
18,001 to 60,000 gals		9,829.270	9,829.270		\$6.20		\$60,941	\$60,941
Over 60,000 gals		10,049.342	10,049.342		\$7.15		\$71,853	\$71,853
Irrigation-MUC	100.0							
0 to 18,000 gals (quarterly)		1,368.330	1,368.330		\$5.24		\$7,170	\$7,170
18,001 to 60,000 gals		2,002.230	2,002.230		\$6.20		\$12,414	\$12,414
Over 60,000 gals		2,986.298	2,986.298		\$7.15	_	\$21,352	\$21,352
	827.0	34,603.308	34,603.308				\$217,578	\$217,578
Total Water Revenues	2,775.0	61,283.205	61,283.095			\$353,038 29.16%	\$344,840 28.48%	\$697,878
Availability Billing-DIUC	1,917.0			\$119.79		20070	201.070	\$229,637
Availability Billing-MUC/BP	1,985.0			\$119.79				\$237,783
, J 20,-1	3,902.0			*			-	\$467,421
Misc. Revenue (Late Chgs)							3.75%	\$45,438
Total Water Operating Reve	nue						<del>.</del>	\$1,210,737

Docket No. 2014-346-WS

# Daufuskie Island Utility Company, Inc.

# **Revenue Requirement**

Equity Return Gross Revenue Tax Effective Income Tax Rate Equity Grossed-Up	0.85657% 37.3000% 37.8371%	Company Application \$202,612 2,054 120,533 325,199	ORS Adjusted \$88,768 1,223 52,808 142,798	PSC Order Water \$156,727 2,160 93,237 252,124
O&M Expenses Depreciation Amortization Property Taxes Payroll Taxes Interest Expense Gross Revenue Tax		479,779 41,938 103,038 91,967 6,866 83,602 807,190 5,130 812,320	473,329 30,538 25,056 70,441 6,606 42,884 648,854 5,606 654,460	534,394 42,120 175,426 91,967 6,606 99,648 950,161 8,209 958,370
Revenue Requirement		\$1,137,519	\$797,259	\$1,210,494
Revenue @ Present Rates		547,077	542,472	542,475
Percentage Increase		107.9%	47.0%	123.1%

# Daufuskie Island Utility Company, Inc.

# Rate Design - Water System

Metered Sales	DD 5	05NT		-	000050		Pro Forma Existing Rates:	<b>.</b> 450 540 04	00.050/	07.700/	5
		SENT			OPOSED	D	Service Charge Revenue	\$ 156,518.91	28.85%	67.76%	Base
		rterly	<b></b>	C	uarterly	Percentage	Metered Usage Revenue	55,955.58	10.31%	28.60%	Usage
Daniel Camida	Ra	ites	Factor		Rates	Change	Irrigation Revenue	99,192.76	18.29%		
Base Service:		00.00	4.00	•	400.07	407.00/	Availability Revenue	211,078.28	38.91%		
Residential-DIUC		62.09	1.00	\$	166.37	167.9%	Subtotal	\$ 522,745.53		2 2 404	
Residential-MUC/BP		80.72	1.30	\$	166.37	106.1%	Late Charge Revenue	19,729.00	3.64%	3.64%	
Commercial-DIUC		86.93	1.40	\$	232.92	167.9%	Total Revenue	\$ 542,474.53		100.00%	
Commercial-MUC/BP		36.60	2.20	\$	232.92	70.5%					
Multi-Family-MUC/BP		36.60	2.20	\$	232.92	70.5%					
Availability Billing-DIUC		31.04	0.50	\$	119.79	285.9%	Pro Forma Revenue Requir			(Sch E.2 Results)	% Increase
Availability Billing-MUC/BP	\$ 7	76.36	1.23	\$	119.79	56.9%	Service Charge Revenue	\$ 349,261.02		\$ 353,038.01	125.6%
							Metered Usage Revenue	124,860.97		127,262.58	127.4%
							Irrigation Revenue	221,341.72		217,577.65	119.3%
Usage:							Availability Revenue	471,006.45		467,420.58	121.4%
Residential-DIUC	\$	2.76	1.00	\$	4.77	72.8%	Subtotal	\$ 1,166,470.16		\$ 1,165,298.82	
Residential-MUC/BP	\$	2.44	0.88	\$	4.77	95.5%	Late Charge Revenue	44,023.89		45,438.25	130.3%
Commercial-DIUC	\$	2.76	1.00	\$	4.77	72.8%	Total Revenue	\$ 1,210,494.04		\$ 1,210,737.07	123.2%
Commercial-MUC/BP	\$	2.44	0.88	\$	4.77	95.5%		¥ 1,=10,10 110 1		¥ 1,=10,101101	
Multi-Family-MUC/BP	\$	2.44	0.88	\$	4.77	95.5%					
	Ψ		0.00	Ψ		00.070					
TPL Treatment Plant-DIUC							Service Charge Rates				Proposed
0 to 18,000 gals (quarterly)	\$	-	0.00	\$	-	0.0%		Quarterly Bills	Factor	Factored Bills	Rate
18,001 to 60,000 gals	\$	-	0.00	\$	-	0.0%	Residential-DIUC	1,061	1.00	1,061.0	\$ 166.37
Over 60,000 gals	\$	-	0.00	\$	-	0.0%	Residential-MUC/BP	452	1.00	452.0	\$ 166.37
-							Commercial-DIUC	106	1.40	148.4	\$ 232.92
Irrigation-DIUC							Commercial-MUC/BP	329	1.40	460.6	\$ 232.92
0 to 18,000 gals (quarterly)	\$	2.76	1.00	\$	5.24	89.9%	Multi-Family-MUC/BP	0	1.40	0.0	\$ 232.92
18,001 to 60,000 gals	\$	3.09	1.12	\$	6.20	100.6%	Availability Billing-DIUC	1,917	0.72	1,380.2	\$ 119.79
Over 60,000 gals	\$	3.50	1.27	\$	7.15	104.3%	Availability Billing-MUC/BP	1,985	0.72	1,429.2	\$ 119.79
a van aa,aaa gama	*			*				5,850		4,931.4	•
Irrigation-MUC								-,		\$ 820,267.47	
0 to 18,000 gals (quarterly)	\$	1.66	0.60	\$	5.24	215.7%				\$ 166.37	
18,001 to 60,000 gals	\$	1.66	0.60	\$	6.20	273.5%				*	Proposed
Over 60,000 gals	\$	1.66	0.60	\$	7.15	330.7%	Usage Rates	TG	Factor	Factored Bills	Rate
Over 60,000 gais	Ψ	1.00	0.00	Ψ	7.10	000.1 70	Residential-DIUC	11,552.9	1.00	11,552.9	\$ 4.77
							Residential-MUC/BP	6,284.0	1.00	6,284.0	\$ 4.77
							Commercial-DIUC	4,545.9	1.00	4,545.9	\$ 4.77
								,		,	\$ 4.77 \$ 4.77
							Commercial-MUC/BP	4,297.0	1.00	4,297.0	<b>Ф</b> 4.77
							Multi-Family-MUC/BP	-	1.00	0.0	
							0 to 18,000 gals (quarterly)	9,736.2	1.10	10,709.8	\$ 5.24
							18,001 to 60,000 gals	11,831.5	1.30	15,381.0	\$ 6.20
							Over 60,000 gals	13,035.6	1.50	19,553.4	\$ 7.15
							, 3	61,283.1		72,324.0	
								- ,		\$ 346,202.68	
										\$ 4.77	
										·	

Exhibit GCW-R1 (p. 032)

Docket No. 2014-346-WS Schedule S-B

# Daufuskie Island Utility Company, Inc. Water and Wastewater Systems

# **Sewer Rate Base Calculation**

	OCWCI IX	ite base calculat	1011		
				PSC Order	
	Company's	ORS	Adjusted	Pro Forma	Pro Forma
	Application	Adjusted	Test Year	Adjustment	12/31/2015
Plant in Service	\$4,189,304	\$3,793,675	\$4,077,571	\$111,733	\$4,189,304
Accumulated Depreciation	(348,458)	(467,545)	(404,688)	56,230	(348,458)
CWIP	0	0	225,342	(225,342)	0
Contributions in Aid of Construction	(213,545)	(201,795)	(201,795)	0	(201,795)
Accum. Amortization of CIAC	18,589	17,863	17,863	1,573	19,436
Net Plant	3,645,890	3,142,198	3,714,294	(55,806)	3,658,488
Working Capital (1/5th O&M)	77,431	74,204	75,842	16,067	91,909
Unamortized Balances	83,650	0	0	0	0
Rate Base	\$3,806,971	\$3,216,402	\$3,790,136	(\$39,739)	\$3,750,397

## Daufuskie Island Utility Company, Inc. Water and Wastewater Systems

Adjustments to Pro Forma Sewer System Rate Base

1	Adjustments to Utility Plant in Service.  a) General Plant-Structures (Lagoon) Retire Prior Lagoon Pond Adjustment  Adjustment	\$	111,733
2	Adjust accumulated depreciation to reflect pro forma annual depreciation.  a) Annual Depreciation (Schedule C-3) \$ -  Retire Prior Lagoon Pond \$ -  Adjustment	\$	<u>-</u>
3	Reclass Construction Work in Progress to Plant in Service.  Adjustment	\$	(225,342)
4	Adjust CIAC for Tap Fees related to pro forma customer growth.  Adjustment	\$	-
5	Adjust accumulated amortization of CIAC to reflect pro forma annual amortization.  a) Annual Amortization (Schedule C-3) \$\frac{\$\$(1,573)\$}{\$\$Adjustment}\$}\$	\$	1,573
e)	Adjust working capital allowance for changes to O&M expenses.  Expense Adjustment \$ 80,334  Working Capital Allowance (Qtrly Billing) 20%  Adjustment	\$	16,067
f)	Adjustment to reflect the average unamortized balance of rate case expense and deferred property taxes.  Rate Case Costs Amortization Period (yrs) Average Unamortized Balance Adjustment	ed \$	_

# Daufuskie Island Utility Company, Inc. Water and Wastewater Systems

### **Sewer Utility Plant in Service**

	UPIS				Plant Ro	eductio	ons		Adjusted	
	Acct	1	12/31/2014 Prior GA Cap Mgmt		Additions	Test Year				
Organizational Coata	351	\$	72 507	\$					¢	72 507
Organizational Costs		Φ	73,597	Φ	-				\$	73,597
Land	353		63,710		-					63,710
Collection Mains	361		2,118,279		-					2,118,279
Flow Measuring Device	367							1,956		1,956
WW Pumping Plant	371		158,189		-		-	2,549		160,738
WW Treatment & Disposal Plant	380		259,462		-		-	4,411		263,873
T&D-Aeration Motors	380A		31,832				-			31,832
Plant Sewers	381		818,187							818,187
Outfall Sewer Lines	382		66,704							66,704
Power Generation Equip	355		4,632				-	3,308		7,940
Other Intangible Plant	398		204							204
General Plant-Structures	354		437,859				-			437,859
Office Equipment	390		14,117		-		-			14,117
Transportation Equipmt	391		5,103							5,103
General Plant-Tools & Equip	393		13,472		-		-			13,472
Total Sewer Plant		\$	4,065,347	\$	-	\$	-	\$ 12,224	\$	4,077,571

Pro	Forma	F	Pro Forma
Adju	stment	1	2/31/2015
\$	-	\$	73,597
	-		63,710
	-		2,118,279
			1,956
	-		160,738
(1	13,609)		150,264
	-		31,832
			818,187
	-		66,704
			7,940
	-		204
22	25,342		663,201
	-		14,117
	-		5,103
			13,472
\$ 1 <sup>-</sup>	11,733	\$	4,189,304

# Daufuskie Island Utility Company, Inc. Water and Wastewater Systems

#### **Sewer Accumulated Depreciation**

	UPIS Acct	12	2/31/2014	Ac	dditions		Adjusted est Year		o Forma ljustment		ro Forma :/31/2015
Collection Mains	361	\$	251,560	\$	_	\$	251,560	\$	16,513	\$	268,073
Flow Measuring Device	367	,	- ,	,		•	-	•	46	Ť	46
WW Pumping Plant	371		7,029				7,029		2,426		9,455
WW Treatment & Disposal Plant	380		21,103		(2,386)		18,717		(109,899)		(91,181)
T&D-Aeration Motors	380A		2,274				2,274		4,547		6,821
Plant Sewers	381		105,306				105,306		7,210		112,516
Outfall Sewer Lines	382		8,997				8,997		473		9,470
Power Generation Equip	355		34				34		122		157
Other Intangible Plant	398		4				4		8		12
General Plant-Structures	354		3,835				3,835		18,071		21,906
Office Equipment	390		791				791		706		1,497
Transportation Equipmt	391		2,224				2,224		850		3,075
General Plant-Tools & Equip	393		3,918				3,918		2,694		6,612
Total Sewer Plant			\$407,074		-\$2,386		\$404,688		-\$56,230		\$348,458

# Daufuskie Island Utility Company, Inc. Water and Wastewater Systems

#### **Sewer CIAC and Accumulated Amortization**

	12/31/2014	Additions	Adjusted Test Year	Pro Forma Adjustment	Pro Forma 12/31/2015
CIAC - Tap Fees CIAC - Other	\$ 201,795 -	\$ - -	\$ 201,795	\$ - -	\$ 201,795 -
Water - CIAC	\$ 201,795	\$ -	\$ 201,795	\$ -	\$ 201,795
Accum. Amortization - Tap Fees Accum. Amortization - Other	\$ 17,689 	\$ 174 -	\$ 17,863	\$ 1,573 -	\$ 19,436 -
Water - CIAC Amortization	\$ 17,689	\$ 174	\$ 17,863	\$ 1,573	\$ 19,436

#### Daufuskie Island Utility Company, Inc. **Water and Wastewater Systems**

#### **Sewer Operating Statement**

Docket No. 2014-346-WS		Island Utility Co				Schedule S-C	ELECTRONICALLY
	<u>Sewe</u>	r Operating Sta	<u>itement</u>				IC/
				PSC Orde	er		Ĺ
	Company's Application	ORS Adjusted	Pro Forma Present Rates	Adjustments	_	Pro Forma Proposed Rates	, HH
Operating Revenue:		\$172,590	<u> </u>	— Ф220 404	(4h)		m
Residential Commercial	\$180,814 75,576	\$172,590 73,365	\$172,590 73,365	\$238,481 94,566	(1b) (1d)	\$411,071 167,931	D-
Irrigation	73,370	7 3,309	73,309	94,500	(14)	0	2
Availability Billing	272,171	274,682	274,683	334,731	(1f)	609,414	9
Misc. Other Revenue	9,783	10,468	10,468	13,427	. ,	23,895	7 (
Interdepartmental Sales	0	0	0	0		0	၁င
Billing Adj (Remove Tap Fees)	539.344	<u>0</u>	<u>0</u>	0	_	1 212 212	ᇢ
Total Revenues	538,344	531,105	531,107	681,205		1,212,312	ctober
Operating Expense:							. 18
Wages	82,376	88,296	88,296			88,296	8 2
Benefits	5,343	3,100	3,100			3,100	$\dot{\aleph}$
Officer & Director's Fees	8,250	8,250	8,250			8,250	9 F
Sludge Disposal	0	0	0			0 65 339	PM
Power Chemicals	83,623 4,770	65,228 4,510	65,228 4,510			65,228 4,510	1
Supplies & Maintenance	13,999	13,288	13,288			13,288	SC
Outside Services-Mgmt	85,682	66,106	85,682			85,682	Ť
Outside Services-Engineering	5,443	9,712	9,712			9,712	SC
Outside Services-Accounting	1,381	1,381	1,381			1,381	
Outside Services-Legal	11,589	11,589	11,589			11,589	DC
Outside Services-Testing	10,711	10,711	10,711			10,711	<u>)</u> င
Outside Services-Other Other Operating Expenses	7,596 0	7,596 0	7,596 0			7,596 0	ocket
Transportation	1,378	1,225	1,225			1,225	#
Bad Debt	8,086	54,069	54,069	67,468	(20)	121,536	20
Insurance	24,161	19,456	19,456	,	` ,	19,456	_
Regulatory Commission Expense	2,130	2,130	2,130			2,130	4-3
Other A&G Expenses	21,753	21,753	21,753			21,753	4
Accepted ORS Adjustment	0	(15,897)	(15,897)	67.460	_	(15,897)	ا ۸-9
Total O&M Expense	378,271	372,501	392,078	67,468		459,546	SM
Depreciation	53,328	40,532	53,420			53,420	
Amortization	103,038	25,056	175,426			175,426	Pa
Revenue Taxes	3,400	4,549	4,549	5,835	(21)	10,384	9
Property Taxes	100,334	70,440	100,334			100,334	e 4
Payroll Taxes	6,866	6,606	6,606	100 101	(20)	6,606	
State and Federal Income Taxes	645.227	<u>0</u>	722 442	108,431	(22)		_ 약
Total Operating Expenses	645,237	519,685	732,413			914,148	54
Net Operating Income	(\$106,893)	\$11,420	(\$201,307)			\$298,164	
Rate Base	\$3,806,971	\$3,216,402	\$3,750,397			\$3,750,397	
Rate of Return	-2.81%	0.36%	-5.37%			7.95%	,
			Re	evenue Increase	:	128.3%	,

## Daufuskie Island Utility Company, Inc.

Adjustments to Operating Statement (Sewer)

Adi	ustment (1)				
a)	Adjust residential revenue to reflect the pro forma number of	of customers at preser	nt rates.		
	Residential Revenue Per Schedule E.1			172,590	
	Less: Residential Revenue Per Books (Test Year)		-	170,724	1,867
					1,007
b)	Adjust residential revenue to reflect the pro forma number of	of customers at propos	sed rates.		
	Residential Revenue Per Schedule E.2			411,071	
	Less: Residential Revenue Per Schedule E.1		-	172,590	238,481
					230,401
c)	Adjust commercial revenue to reflect the pro forma number	of customers at prese	ent rates.		
	Commercial Revenue Per Schedule E.1			73,365	
	Less: Commercial Revenue Per Books (Test Year)		_	74,396	(4.020)
					(1,030)
d)	Adjust commercial revenue to reflect the pro forma number	of customers at propo	osed rates.		
,	Commercial Revenue Per Schedule E.2			167,931	
	Less: Commercial Revenue Per Schedule E.1		_	73,365	04.500
					94,566
e)	Adjust availability revenue to reflect the pro forma number of	of customers at preser	nt rates.		
-,	Availability Revenue Per Schedule E.1			274,683	
	Less: Availability Revenue - Test Year		_	281,635	
	Adjustment				(6,952)
f)	Adjust availability revenue to reflect the pro forma number of	of customers at propos	sed rates		
'',	Availability Revenue Per Schedule E.2	or customers at propos	ocu ratos.	609,414	
	Less: Availability Revenue Per Schedule E.1		_	274,683	
	Adjustment				334,731
۵)	Adjust miscellaneous revenues to reflect percentage of pro	forma total ravanua a	t propent re	too rolativo	
g)	to test year total revenue.	ioinia total levenue a	i present ia	les relative	
		Total Rev.		Misc. Rev.	
	Misc Revenue Per Schedule E.1	531,107	1.97%	10,468	
	Less: Misc Revenue - Test Year Adjustment	536,503	1.82% _	9,749	719
	Adjustment				719
h)	Adjust miscellaneous revenues to reflect percentage of pro	forma total revenue a	t proposed	rates relative	
,	to pro forma total revenue at present rates.				
	M. D. D. O.I. I.I. F.O.	Total Rev.	4.070/	Misc. Rev.	
	Misc Revenue Per Schedule E.2 Less: Misc Revenue Per Schedule E.1	1,212,312 531,107	1.97% 1.97%	23,895 10,468	
	Adjustment	331,107	1.37 /6_	10,400	13,427
	•				
<u>Adj</u>	ustment (2)				
	Increase the previuos level of wages for 4 full-time shared of 1 part-time shared employee (an effort to reduce OT) included				
	Pro forma costs (WP 7.4)	illig a 5% wage ilicrea	ise ioi trie it	88,296	
	Less: Test period costs			78,301	
	Adjustment		_		9,994
۸ ـ۷۰	10 to				
<u>Adj</u>	ustment (3) Adjust employee insurance benefits to reflect current preminer.	ums			
	Pro forma costs (WP 7.4)			3,100	
	Less: Test period costs		_	4,490	
	Adjustment				(1,390)

Schedule S-C.1 Daufuskie Island Utility Company, Inc.

Adjustments to Operating Statement (Sewer)

•	Aujustinents to Operati	ing Statement (S	ewei)		
Adjustment (4) Adjust Directors' Fees to reflect annual C split between water and sewer operation		and Directors' f	ees of \$4,500	0	
Pro forma costs Less: Test period costs Adjustment			_	8,250 8,250	0
Adjustment (5) Adjust pro forma bills to reflect corrected increase the level of power costs for incr					
·	eased system demand	Test Period	Factor	Pro Forma	
July-YE Power Annualized SCE&G Corrected Bills less: Test Year Adjustment	8	39,527 65,228	1.000	65,228 57,856	7,372
Adjustment (6)	percased system doma	and			
Increase the level of chemical costs for in	icreased system dema	Test Period	Factor	Pro Forma	
Test period costs Adjustment		4,510	1.000	4,510	0
Adjustment (7) Increase the level of operating supply co	sts for increased numb	er of customers.		42 200	
Test period costs Factor for increase in customers			-	13,288 1.000 13,288	
Adjustment					0
Adjustment (8) Adjust Outside Services-Management to Test period costs Factor for increase in customers	reflect contractual ann	ual increases.	_	78,825 1.050	
Annual Increase			_	82,785 3.5% 85,682	
Adjustment				00,002	6,857
Adjustment (9) Adjust Outside Services-Engineering to a 20		age cost to norm 2013	alize expense 2014	e. Average	
Annual Cost 2, Less: Test period costs Adjustment	350 6,617	3,093	9,712	9,712 9,712	0
Adjustment (10) Adjust transportation costs relative to the	number of employees	Test			
Transportation Adjustment		Period 1,225	Factor 1.000	Pro Forma 1,225	0
Adjustment (11)  Adjust bad debt expense to reflect reven under present rates.	ue write-off percentage	es established in	prior case ap	oplied to pro forma	revenue
Metered Sales-Bad debt at .5% of Availability Sales-Bad Debt at 2.5%		245,955 274,683	0.5% 2.5% _	1,230 6,867 52,586	
Test period costs Adjustment			_	52,834	1,235
Adjustment (12) Adjustment to record general liability insu	urance to reflect recent	premiums.			
Veh Pro Forma Expense 2, Test Period Expense		General 28,531	Flood 6,715	Sewer Syst. 19,456 12,008	
Adjustment					7,448

#### Daufuskie Island Utility Company, Inc. Adjustments to Operating Statement (Sewer)

Adjust Regulatory Expenses to reflect most recent D	HEC land application Golf Co		/TP	
Pro Forma Expense Test Period Expense Adjustment			1,330 2,13 4,88	
Adjustment (14) Adjustment to reflect the annual depreciation for pro Pro Forma Depreciation Expense Test period Depreciation Expnse Adjustment	forma plant in servic	e.	53,42 <u>36,15</u>	
Adjustment (15) Adjustment to reflect the amortization of rate case ex	pense and deferred Cos		xes. ars Annual	
Bond Costs (Req'd due to Delayed Rate Order Total rate case cost Property Taxes Annual amortization		,391 3 ,105 3	3 10,13 3 132,36 3 32,92 (46,21	<mark>8</mark> 8
Adjustment (16) Adjustment to reflect the revenue taxes on pro forma Revenue	revenue under pres	ent rates.	531,10	7
Revenue Tax Rate  Less: Test Year Revenue Tax  Adjustment			0.85657 4,54 2,99	<u>%</u> 9
Adjustment (17)				1,333
Adjustment property Taxes to reflect actual tax bills a	and rates for updated	d market val	ues of Land, Building	& Contents.
Adjustment property Taxes to reflect actual tax bills a N	and rates for updated farket Assess /alue Valui 3,840,846 403,	sed Effe e Tax	ues of Land, Building ctive Property Rate Tax Amt 4879 100,33 2,10	4
Adjustment property Taxes to reflect actual tax bills a  M  Pro Forma Property Taxes  Less: Test Year Property Taxes	flarket Åssess /alue Valui 3,840,846 403,	sed Effe e Tax	ctive Property Rate Tax Amt 14879 100,33	98,230
Adjustment property Taxes to reflect actual tax bills a North Pro Forma Property Taxes Less: Test Year Property Taxes Adjustment  Adjustment (18) Increase the level of payroll taxes to reflect pro form Pro forma costs (WP 7.4) Test period costs	### Assess	eed Effe e Tax ,289 0.2	Citive Property Rate Tax Amt 14879 100,33 2,10	98,230 98,230

# Daufuskie Island Utility Company, Inc.

Adjustments to Operating Statement (Sewer)

Adjustment (20) Adjust bad debt expense to reflect rate increase. Pro forma Bad Debt at Present Rates Rate Increase Percentage Adjustment		_	52,586 128.3%	67,468
Adjustment (21)				
Adjustment to reflect the revenue taxes on pro forma revenue Revenue Requirement Revenue Tax Rate Revenue Tax at Proposed Rates Revenue Tax at Present Rates	under proposed ra	0.8566% _ -	1,212,304 0.85657% 10,384 4,549	5.005
Adjustment				5,835
Adjustment (22) Adjustment to reflect State and Federal Income Taxes. Revenue O&M Expense Depreciation Amortization Taxes - Other Interest Expense State Taxable Income State Income Tax Rate SIT Federal Taxable Income	1,212,304 (459,546) (53,420) (175,426) (117,325) (115,887) 290,701	5.000%	14,535	
Federal Income Tax Rate	210,100	34.000%		
FIT		_	93,896	
Pro Forma Income Tax-Proposed Rates			108,431	

Pro Forma Income Tax-Proposed Rates Pro Forma Income Tax-Present Rates

Adjustment

0

108,431

## Daufuskie Island Utility Company, Inc. Water and Wastewater Systems Operating Expenses - Sewer

		12 Months Ended 12/31/13	12 Months Ended 12/31/14	Adjusted Rate Year
•••	Acct	Expense	Expense	Expense
Wages	701	49,297	78,301	88,296
Benefits	703	5,495	4,490	3,100
Officer & Director's Fees	704	2,250	8,250	8,250
Sludge Disposal		0	0	0
Power	715	36,833	57,856	65,228
Chemicals	718	5,936	4,510	4,510
Supplies & Maintenance	720	8,185	13,288	13,288
Outside Services-Mgmt	734	76,157	78,825	85,682
Outside Services-Engineering	731	3,093	9,712	9,712
Outside Services-Accounting	732	1,999	1,381	1,381
Outside Services-Legal	733	5,819	11,589	11,589
Outside Services-Testing	735	16,949	10,711	10,711
Outside Services-Other	736	11,426	7,596	7,596
Other Operating Expenses		0	0	0
Transportation	750	2,714	1,225	1,225
Bad Debt	770	69,756	52,834	54,069
Insurance	757	18,952	12,008	19,456
Regulatory Commission Expense	767	12,572	7,818	2,130
a) Reclass to Revenue Tax	767	(1,889)	(2,934)	
Other A&G Expenses	775	11,339	21,753	21,753
Total O&M Expense		336,882	379,211	407,975
Depreciation	403	28,770	36,151	53,420
Amortization	407	46,210	46,210	175,426
Revenue Taxes	408	63	63	4,549
a) Reclass from Reg. Comm. Exp.	408	1,889	2,934	
Property Taxes	408	3,985	2,105	100,334
Payroll Taxes	408	7,345	6,591	6,606
State and Federal Income Taxes	409	0	0	0
Total Operating Expenses		425,143	473,265	748,310

## Daufuskie Island Utility Company, Inc. Water and Wastewater Systems

#### **Depreciation Expense - Sewer**

	Pro Forma UPIS Balance	Depreciation Rate	ORS Pro Forma Utilization	Dep	Forma reciation cpense
Collection Mains	\$ 2,118,279	2.198%	35.47%	\$	16,513
Flow Measuring Device	1,956	6.667%	35.47%		46
WW Pumping Plant	160,738	4.255%	35.47%		2,426
WW Treatment & Disposal Plant	150,264	2.484%	35.47%		1,324
T&D-Aeration Motors	31,832	14.286%	100.00%		4,547
Plant Sewers	818,187	2.484%	35.47%		7,210
Outfall Sewer Lines	66,704	2.000%	35.47%		473
Power Generation Equip	7,940	4.348%	35.47%		122
Other Intangible Plant	204	4.000%	100.00%		8
T&D-Structures	641,026	2.725%	100.00%		17,467
General Plant-Structures	22,175	2.725%	100.00%		604
Office Equipment	14,117	5.000%	100.00%		706
Transportation Equipmt	5,103	16.667%	100.00%		850
General Plant-Tools & Equip	13,472	20.000%	100.00%		2,694
CIAC - Tap Fees	(201,795)	2.198%	35.47%		(1,573)
CIAC - Other	-	2.000%	35.47%		-
	3,850,202				53,420
Depreciation Expense				\$	54,993
Amortization of CIAC					(1,573)
Net Depreciation				\$	53,420

Docket No. 2014-346-WS

Schedule S-D

# Daufuskie Island Utility Company, Inc. Water and Wastewater Systems Sewer Capital Structure and Rate of Return

PSC Order	Amount	Ratio	Cost Rate	Weighted Cost
L-T Debt S-T Debt Equity	\$2,016,273 0 1,734,124 \$3,750,397	53.8% 0.0% 46.2%	5.75% 0.00% 10.50%	3.09% 0.00% 4.86% 7.95%
ORS Adjusted	Amount	Ratio	Cost Rate	Weighted Cost
L-T Debt S-T Debt	\$1,479,545 0	46.0% 0.0%	5.29% 0.00%	2.43% 0.00%

#### Daufuskie Island Utility Company, Inc. **Water and Wastewater Systems**

#### Sewer Billing Analysis at Present Rates 12/31/2014

Daufuskie Island Utility Company, Inc. Water and Wastewater Systems <u>Sewer Billing Analysis at Present Rates</u> 12/31/2014									
	Quarterly Bills	Annual Usage (tg)	Billed Usage (tg)	Quarterly Base Chg	Usage Charge	Base Chg Revenue	Usage Revenue	ONICALLY FILI  Total  Revenue	
Residential-DIUC Total gals Residential-MUC/BP Total gals	1,044.0 443.0 1,487.0	11,552.907 6,222.398 17,775.305	11,553.000 2,296.390 13,849.390	\$110.38 \$80.72	\$1.32 \$1.95	\$115,237 \$35,759 \$150,996	\$15,250 \$4,478 \$19,728	\$115,237 \$15,250 \$35,759 \$4,478 \$170,724	
Commercial-DIUC Total gals Commercial-MUC/BP Total gals Multi-Unit-MUC/BP Total gals	102.0 166.0 168.0	4,495.220 3,996.052	4,495.000 2,389.990	\$178.21 \$136.60 \$136.60	\$1.32 \$1.95 \$1.95	\$18,177 \$22,676 \$22,949	\$5,933 \$4,660 <u>\$0</u>	\$18,177 Cto \$5,933 \$22,676 \$4,660 \$22,949 \$0 \$2	
Total Sewer Revenues	436.0 1,923.0	8,491.272 26,266.577	6,884.990 20,734.379			\$63,802 \$214,798	\$10,594 \$30,322	\$74,396 \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
Availability Billing-DIUC Availability Billing-MUC/BP	2,063.0 1,972.0 4,035.0			\$55.19 \$85.08		87.6%	12.4%	\$113,857 \$167,778 \$281,635	
Misc. Revenue (Late Chgs)							1.82%	\$9,749 C	
Interdepartmental Revenue								\$0 Doc	
Total Sewer Operating Reven  Revenue Per Books  Difference	ue							\$536,503 C C C C C C C C C C C C C C C C C C C	
Billiototice								2014-346-WS - Page 50 of 54	
								of 54	

#### Daufuskie Island Utility Company, Inc. Water and Wastewater Systems

# Sewer Billing Analysis at Present Rates Pro Forma Year-End 12/31/2015

	Quarterly Bills	Annual Usage (tg)	Billed Usage (tg)	Quarterly Base Chg	Usage Charge	Base Chg Revenue	Usage Revenue	Total Revenue
Residential-DIUC	1,061.0			\$110.38		\$117,113		\$117,113
Total gals		11,552.907	11,552.907		\$1.32		\$15,250	\$15,250
Residential-MUC/BP	448.0			\$80.72		\$36,163		\$36,163
Total gals		6,222.398	2,296.390		\$1.77		\$4,065	\$4,065
	1,509.0	17,775.305	13,849.297			\$153,276	\$19,314	\$172,590
Commercial-DIUC	102.0			\$178.21		\$18,177		\$18,177
Total gals		4,495.220	4,495.220		\$1.32		\$5,934	\$5,934
Commercial-MUC/BP	329.0			\$136.60		\$44,941		\$44,941
Total gals		3,996.052	2,436.565		\$1.77		\$4,313	\$4,313
Multi-Unit-MUC/BP				\$136.60		\$0		\$0
Total gals					\$1.77		\$0	\$0
	431.0	8,491.272	6,931.785			\$63,119	\$10,246	\$73,365
Total Sewer Revenues	1,940.0	26,266.577	20,781.082			\$216,395	\$29,561	\$245,955
						88.0%	12.0%	
Availability Billing-DIUC	1,917.0			\$55.19				\$105,799
Availability Billing-MUC/BP	1,985.0			\$85.08				\$168,884
	3,902.0							\$274,683
Misc. Revenue (Late Chgs)							1.97%	\$10,468
Interdepartmental Revenue								\$0
Total Sewer Operating Reve	nue							\$531,107

Docket No. 2014-346-WS Schedule S-E.2

#### Daufuskie Island Utility Company, Inc. Water and Wastewater Systems

#### <u>Sewer Billing Analysis at Proposed Rates</u> <u>Pro Forma Year-End 12/31/2015</u>

	Quarterly Bills	Annual Usage (tg)	Billed Usage (tg)	Quarterly Base Chg	Usage Charge	Base Chg Revenue	Usage Revenue	Total Revenue
Residential-DIUC	1,061.0			\$242.14		\$256,911	<b>***</b>	\$256,911
Total gals Residential-MUC/BP	448.0	11,552.907	11,552.907	\$242.14	\$2.57	\$108,479	\$29,691	\$29,691 \$108,479
Total gals	1,509.0	6,222.398 17,775.305	6,222.000 17,774.907		\$2.57	\$365,389	\$15,991 \$45,682	\$15,991 \$411,071
Commercial-DIUC	102.0			\$339.00		\$34,578		\$34,578
Total gals Commercial-MUC/BP	329.0	4,495.220	4,495.220	\$339.00	\$2.57	\$111,531	\$11,553	\$11,553 \$111,531
Total gals Multi-Unit-MUC/BP	0.0	3,996.052	3,996.000	·	\$2.57	\$0	\$10,270	\$10,270
Total gals		0.000	0.000	\$339.00	\$2.57		\$0	\$0 \$0
	431.0	8,491.272	8,491.220			\$146,109	\$21,822	\$167,931
Total Sewer Revenues	1,940.0	26,266.577	26,266.127			\$511,498 88.34%	\$67,504 11.66%	\$579,002
Availability Billing-DIUC Availability Billing-MUC/BP	1,917.0 1,985.0			\$156.18 \$156.18				\$299,397 \$310,017
7.1.a.a.a	3,902.0			ψ.σσσ			•	\$609,414
Misc. Revenue (Late Chgs)							1.97%	\$23,895
Interdepartmental Revenue								\$0
Total Sewer Operating Reve	nue							\$1,212,312

Docket No. 2014-346-WS Schedule S-F.1

# Daufuskie Island Utility Company, Inc.

#### **Revenue Requirement**

Equity Return Gross Revenue Tax Effective Income Tax Rate Equity Grossed-Up	0.85657% 37.3000% 37.8371%	Company Application \$235,271 2,385 139,962 377,618	ORS Adjusted \$161,785 2,229 96,245 260,260	PSC Order Water \$182,269 2,512 108,431 293,212
O&M Expenses Depreciation Amortization Property Taxes Payroll Taxes Interest Expense  Gross Revenue Tax		387,157 53,328 103,038 100,334 6,866 97,078 747,801 4,752 752,553	409,380 40,532 25,056 70,440 6,606 78,159 630,173 5,445 635,618	459,546 53,420 175,426 100,334 6,606 115,887 911,219 7,873 919,092
Revenue Requirement		\$1,130,171	\$895,877	\$1,212,304
Revenue @ Present Rates		538,343	531,105	531,107
Percentage Increase		109.9%	68.7%	128.3%

Schedule S-F.2

Daufuskie Island Utility Company, Inc.

Rate Design - Sewer System

Metered	Sa	les
---------	----	-----

PRESENT Quarterly Rates Factor			Q	uarterly	Percentage Change	
\$	110.38	1.00	*	242.14	119.4%	
\$	80.72	0.73	\$	242.14	200.0%	
\$	178.21	1.61	\$	339.00	90.2%	
\$	136.60	1.24	\$	339.00	148.2%	
\$	136.60	1.24	\$	339.00	148.2%	
\$	55.19	0.50	\$	156.18	183.0%	
\$	85.08	0.77	\$	156.18	83.6%	
\$	1.32	1.00	\$	2.57	94.7%	
\$	1.77	1.34	\$	2.57	45.2%	
\$	1.32	1.00	\$	2.57	94.7%	
\$	1.77	1.34	\$	2.57	45.2%	
\$	1.77	1.34	\$	2.57	45.2%	
	Q	Quarterly Rates  \$ 110.38 \$ 80.72 \$ 178.21 \$ 136.60 \$ 55.19 \$ 85.08  \$ 1.32 \$ 1.77 \$ 1.32 \$ 1.77	Quarterly Rates     Factor       \$ 110.38     1.00       \$ 80.72     0.73       \$ 178.21     1.61       \$ 136.60     1.24       \$ 55.19     0.50       \$ 85.08     0.77       \$ 1.32     1.00       \$ 1.32     1.00       \$ 1.32     1.00       \$ 1.32     1.00       \$ 1.77     1.34       \$ 1.77     1.34	Quarterly Rates     Pactor       \$ 110.38     1.00       \$ 80.72     0.73       \$ 178.21     1.61       \$ 136.60     1.24       \$ 136.80     1.24       \$ 55.19     0.50       \$ 85.08     0.77       \$ 1.32     1.00       \$ 1.32     1.00       \$ 1.32     1.00       \$ 1.32     1.00       \$ 1.32     1.34       \$ 1.32     1.34       \$ 1.77     1.34       \$ 1.77     1.34       \$ 1.77     1.34	Quarterly Rates         Factor         Quarterly Rates           \$ 110.38         1.00         \$ 242.14           \$ 80.72         0.73         \$ 242.14           \$ 178.21         1.61         \$ 339.00           \$ 136.60         1.24         \$ 339.00           \$ 55.19         0.50         \$ 156.18           \$ 85.08         0.77         \$ 156.18           \$ 1.32         1.00         \$ 2.57           \$ 1.32         1.00         \$ 2.57           \$ 1.32         1.00         \$ 2.57           \$ 1.37         1.34         \$ 2.57           \$ 1.77         1.34         \$ 2.57	

Pro Forma Existing Rates:							
Service Charge Revenue	\$	216,394.56	40.74%		92.46%	Ba	se
Metered Usage Revenue		29,560.86	5.57%		5.57%	Us	age
Irrigation Revenue		-	0.00%				
Availability Revenue		274,683.03	51.72%				
Subtotal	\$	520,638.45					
Late Charge Revenue		10,468.26	1.97%		1.97%		
Total Revenue	\$	531,106.71			100.00%		
Pro Forma Revenue Requir	omo	nt.		(80	h E.2 Results)	0/.	Increase
Service Charge Revenue	\$	493,942.23		\$	511,498.26	/0	136.4%
Metered Usage Revenue	φ	67,475.62		φ	67,503.95		128.4%
Irrigation Revenue		67,475.62			67,503.95		120.4%
Availability Revenue		626,991.50			600 414 26		121.9%
Subtotal	•	1,188,409.35		\$	609,414.36 1,188,416.57		121.970
	Φ			Ф			128.3%
Late Charge Revenue Total Revenue	•	23,894.85 1,212,304.20		\$	23,894.99 1,212,311.56		128.3%
Total Neverlue	φ	1,212,304.20		φ	1,212,311.30		120.57
						_	
Service Charge Rates	_		<b></b>		Easternal Dille	Р	roposed
Desidential DILIO	Q	uarterly Bills	Factor		Factored Bills	Φ.	Rate
Residential-DIUC		1,061	1.00		1,061.0	\$	242.14
Residential-MUC/BP		448	1.00		448.0	\$	242.14
Commercial-DIUC		102	1.40		142.8	\$	339.00
Commercial-MUC/BP		329	1.40		460.6	\$	339.00
Multi-Family-MUC/BP		0	1.40		0.0	\$	339.00
Availability Billing-DIUC		1,917	0.645		1,236.5	\$	156.18
Availability Billing-MUC/BP		1,985	0.645		1,280.3	\$	156.18
		5,842		•	4,629.2		
				\$	1,120,933.73		
				\$	242.14	_	
		то.				Р	roposed
Usage Rates		TG	Factor		Factored Bills	•	Rate
Residential-DIUC		11,552.9	1.00		11,552.9	\$	2.57
Residential-MUC/BP		6,222.0	1.00		6,222.0	\$	2.57
Commercial-DIUC		4,495.2	1.00		4,495.2	\$	2.57
Commercial-MUC/BP		3,996.0	1.00		3,996.0	\$	2.57
Multi-Family-MUC/BP		-	1.00		0.0	\$	2.57
0 to 18,000 gals (quarterly)		-			0.0		
18,001 to 60,000 gals		-			0.0		
Over 60,000 gals					0.0		
		26,266.1			26,266.1		
				\$	67,475.62		

\$ 67,475.62 \$ 2.57 Exhibit GCW-R1 (p. 051)